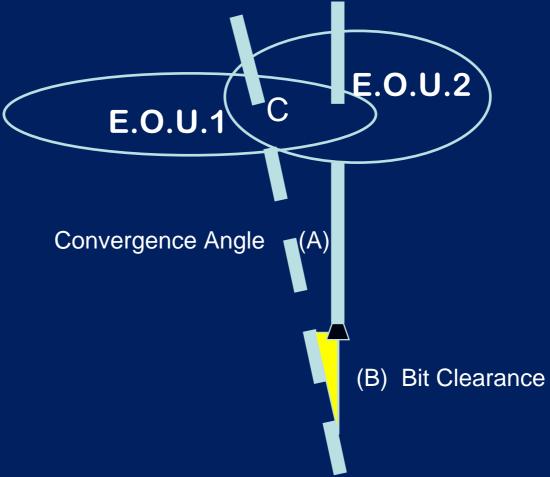


Preliminary Risk Estimate

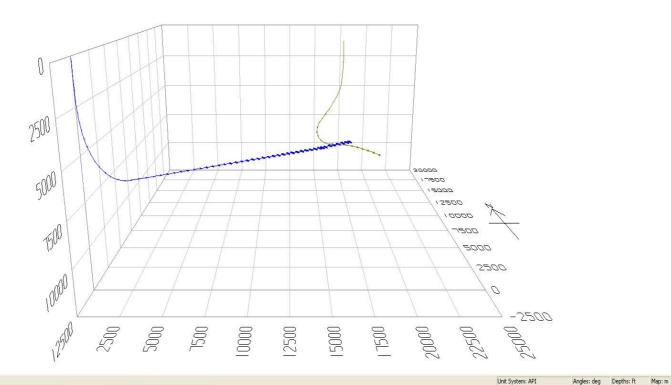


"Risk" = P(C) X [1 - P (detection)]

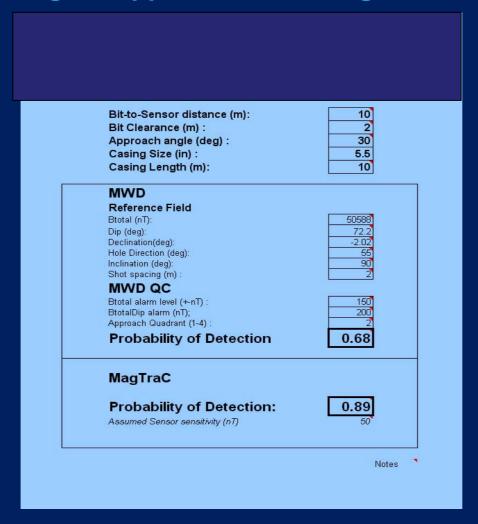
30ppf casing weight 200nT BtotalDip interference threshold 2m bit clearance before contact * indicates MWD-ranging available w/o added shots

Check		Approac	ch Angle	(dea)			
shots	5	10	15	20	25	30	
2.5m*	>95	>95	>95	95	89	79	
LiJili	755	255	733	55	00	13	
5m*	>95	>95	>95	91	80	67	
10	>95	94	87	71	50	34	
15	>95	81	64	35	16	0	
30	0	0	0	0	0	0	
30	0	0	0	0	0	0	

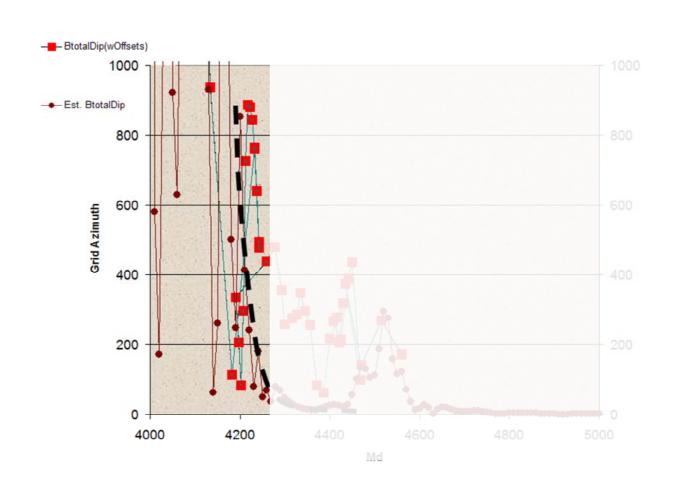
33/9-C-33/C-33 A



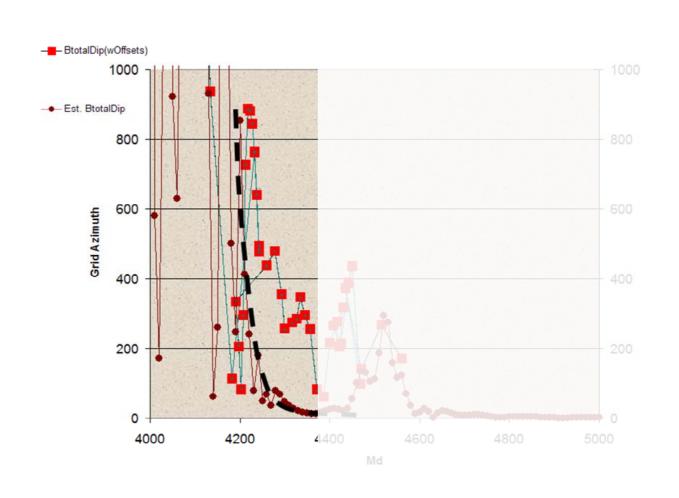
Significant improvement in detection with 30 degree approach (v 40deg)



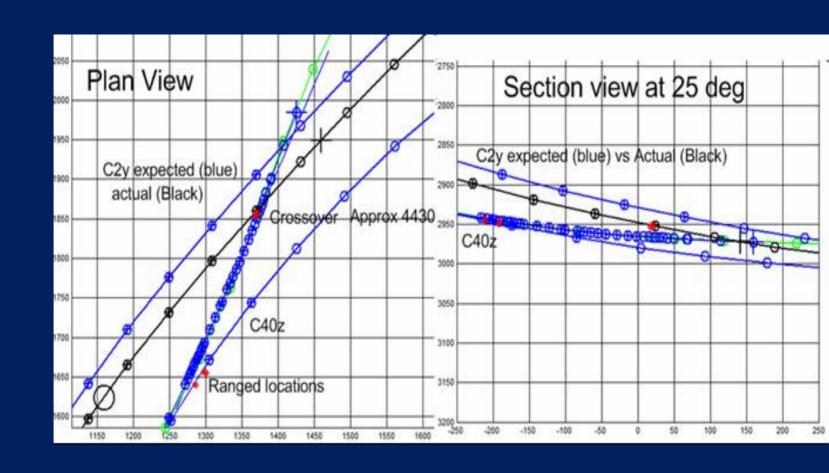
Monitor sidetrack from window



Detect out-of-design

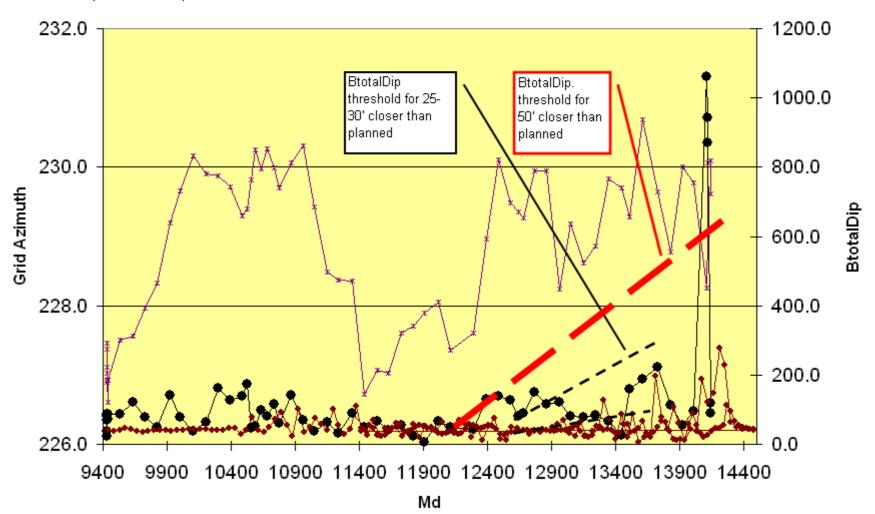


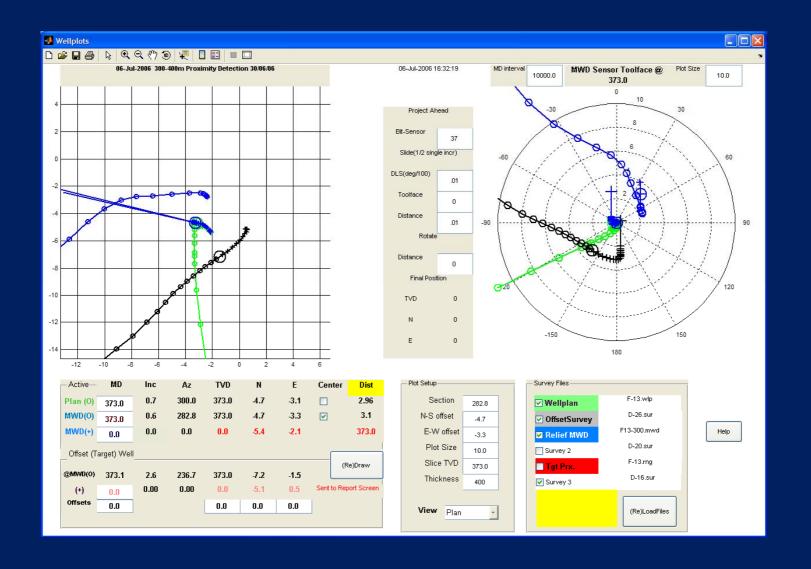
Offset wellbore re-positioned after safe "drill-by" with proximity detection

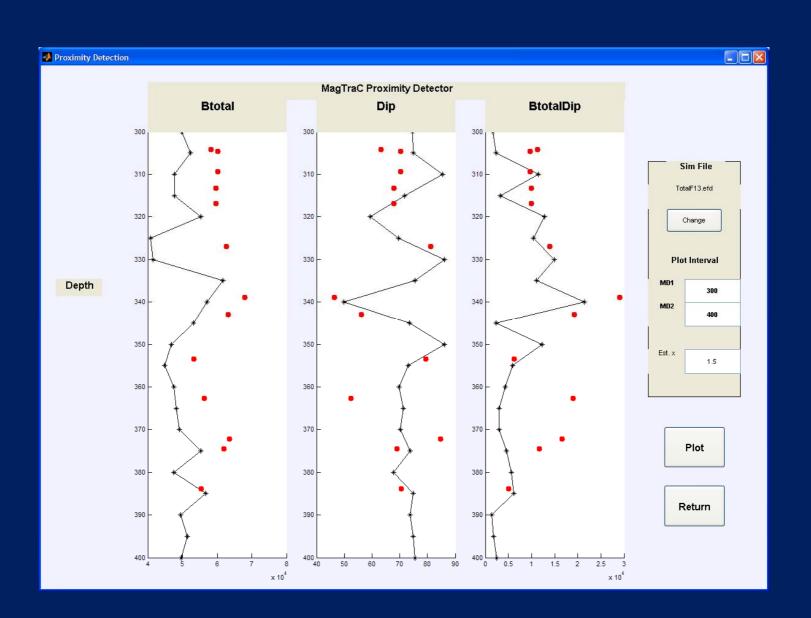




- --- Corrected BtotalDip
- --- Expected BtotalDlp







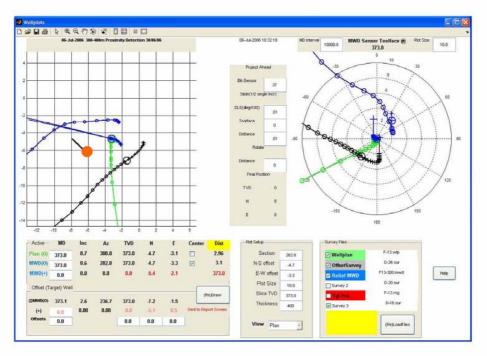
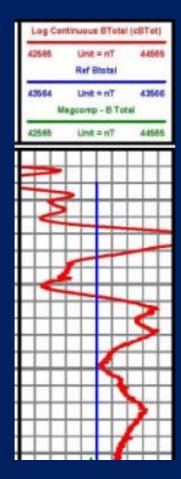


Figure 4

This estimated location is well within the planned survey ellipses of uncertainty and is only intended as an illustration.

Continuous MWD/gMWD monitoring in top hole section

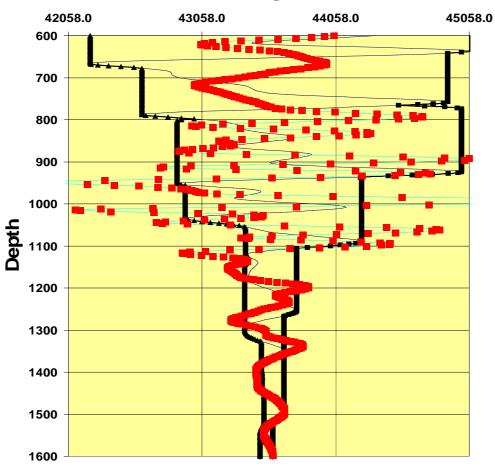
- 1. Continuous monitor total field interference in top hole section-compare with design.
- 2. Proximity to closest well is positively detected by MWD-ranging when gyro survey well-path or surveys are not as designed.
- 3. Decision to drill ahead or plug back based on known location of closest well



250 ft per division

1500ft

as built and design continous Btotal





Reference

Btotal	50000			
Dip	60 15			
Dec				

Tool Dir.

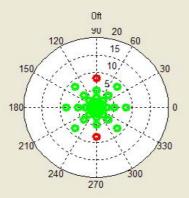
MWD Shot

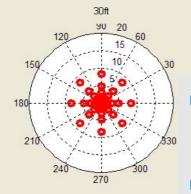
Btotal	52000		
Dip	61		
Azimuth	15		
Inclination	1		
BHA Int	1000		
Threshold	500		

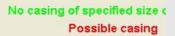
5" Casing

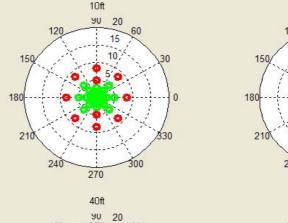
7" Casing

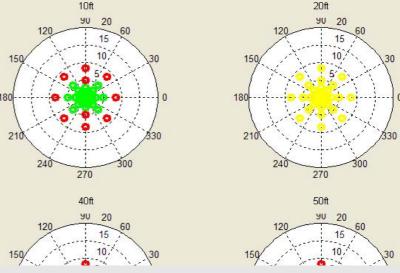
✓ 12" Casing











- Eventually 3-d graphics (of course)
- Specify casing size to detect
- Specify "noise" level
- Result is area where NO POSSIBLE CASING THIS SIZE (or larger) can be present