

Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Error Model Maintenance Sub-Committee

March 6, 2025

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68 Attendees

- 47 in person
- 19 Online

Key Items

- Revision 5 vs. 5.1 naming convention
- Rotating 6-axis Error Model "Final" items
- Mixed Mode Surveying





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Request for Feedback – What to Call Rev 5 / 5.1? Revision 5 was technically adopted in 2020

- Minor update prior to wide implementation
- "Beta" versions of Rev 5 have been in circulation that do not include these changes

What do we call the final adopted rev5? Currently group is leaning toward calling "5.1" just rev5





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Rotating Survey Tool Code "Final Push" Decisions that were made:

- No glaring omissions from proposed error terms
 - Minor harmonization on weighting functions
- A prototype full tool code <u>is</u> needed
 - Workgroup to assess if "conservative" option is viable

- Guidance document for background and usage needed





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Rotating Survey Tool Code Guidance Document

- Tool Expectation
- Error source explanations and origins
- Explain gaps in provided error model
- Discuss checks / comparison with static survey
 - How to do an Internal RIP test, special misalignments
 - How often to perform checks (like building angle, etc)
- Similar guidance to minimum MSA requirements





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Presentation from Jerry Codling Mixed Mode Surveys

- Overlapping survey legs that are <u>not</u> redundant
- Intend to keep all stations
- Not all error sources apply to all survey stations
- Improve legacy gyro tool codes
- Enable better Static vs. Continuous MWD Handling
- Enable more "utility" survey stations





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Mixed Mode Proposal – Open to Feedback

#Name	Vector	Tie-On	Unit	Value	Formula	min	max	Do IF	Not IF
axyz-mis	i	s	d	0.0095	1				
axyz-sf	i	s	-	0.000111	1.3*sin(inc)*cos(inc)				
axyz-zb	i .	s	-	0.0017	sin(inc)/gtot				
nxygb1	n	n	-	1	sin(azt)/(erot*cos(inc))	0	15	static	dynamic
nxygb2	n	n	-	1	cos(azt)/erot	0	15	static	dynamic
nxyggd4	n	n	-	1	sin(azt)*sin(inc)/cos(inc)/erot	0	15	static	dynamic
nxygrn	n	n	-	1	sqrt(1-(cos(azt)^2)*(sin(inc)^2))/(erot*cos(inc))	0	15	static	dynamic
gxy-b1	а	s	d	0.15	nxygb1				
gxy-b2	а	S	d	0.15	nxygb2				
gxy-g4	а	S	d	0.6	nxyggd4				
gxy-rn	а	r	d	0.4	nxygrn	0	15	static	dynamic
gxy-rn	а	S	d	0.4	0.4082*nxygrn	15.1	150	dynamic	static
runsp	n	n	m	2743	1				
dgxygd	n	n	-	1	0	0	15	static	dynamic
dgxygrw	n	n	-	1	0	0	15	static	dynamic
damad		-		1	dowed Lond Join (inc. 0. 5*din)	15.1	150	dunamia	statia



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Thank you / Questions?

