

Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

# Error Model Maintenance Sub-Committee

March 6, 2025

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## 68 Attendees

- 47 in person
- 19 Online

# Key Items

- Revision 5 vs. 5.1 naming convention
- Rotating 6-axis Error Model "Final" items
- Mixed Mode Surveying





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Request for Feedback – What to Call Rev 5 / 5.1? Revision 5 was technically adopted in 2020

- Minor update prior to wide implementation
- "Beta" versions of Rev 5 have been in circulation that do not include these changes

What do we call the final adopted rev5? Currently group is leaning toward calling "5.1" just rev5





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## Rotating Survey Tool Code "Final Push" Decisions that were made:

- No glaring omissions from proposed error terms
  - Minor harmonization on weighting functions
- A prototype full tool code <u>is</u> needed
  - Workgroup to assess if "conservative" option is viable

- Guidance document for background and usage needed





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# Rotating Survey Tool Code Guidance Document

- Tool Expectation
- Error source explanations and origins
- Explain gaps in provided error model
- Discuss checks / comparison with static survey
  - How to do an Internal RIP test, special misalignments
  - How often to perform checks (like building angle, etc)
- Similar guidance to minimum MSA requirements





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# Presentation from Jerry Codling Mixed Mode Surveys

- Overlapping survey legs that are <u>not</u> redundant
- Intend to keep all stations
- Not all error sources apply to all survey stations
- Improve legacy gyro tool codes
- Enable better Static vs. Continuous MWD Handling
- Enable more "utility" survey stations





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#### Mixed Mode Proposal – Open to Feedback

| #Name    | Vector | Tie-On | Unit | Value    | Formula   | min  | max | Do IF   | Not IF  |
|----------|--------|--------|------|----------|---|------|-----|---------|---------|
| axyz-mis | i      | s      | d    | 0.0095   | 1   |      |     |         |         |
| axyz-sf  | i      | s      | -    | 0.000111 | 1.3*sin(inc)*cos(inc)                             |      |     |         |         |
| axyz-zb  | i .    | s      | -    | 0.0017   | sin(inc)/gtot                                     |      |     |         |         |
| nxygb1   | n      | n      | -    | 1        | sin(azt)/(erot*cos(inc))                          | 0    | 15  | static  | dynamic |
| nxygb2   | n      | n      | -    | 1        | cos(azt)/erot                                     | 0    | 15  | static  | dynamic |
| nxyggd4  | n      | n      | -    | 1        | sin(azt)*sin(inc)/cos(inc)/erot                   | 0    | 15  | static  | dynamic |
| nxygrn   | n      | n      | -    | 1        | sqrt(1-(cos(azt)^2)*(sin(inc)^2))/(erot*cos(inc)) | 0    | 15  | static  | dynamic |
| gxy-b1   | а      | s      | d    | 0.15     | nxygb1  |      |     |         |         |
| gxy-b2   | а      | S      | d    | 0.15     | nxygb2  |      |     |         |         |
| gxy-g4   | а      | S      | d    | 0.6      | nxyggd4   |      |     |         |         |
| gxy-rn   | а      | r      | d    | 0.4      | nxygrn  | 0    | 15  | static  | dynamic |
| gxy-rn   | а      | S      | d    | 0.4      | 0.4082*nxygrn                                     | 15.1 | 150 | dynamic | static  |
| runsp    | n      | n      | m    | 2743     | 1   |      |     |         |         |
| dgxygd   | n      | n      | -    | 1        | 0   | 0    | 15  | static  | dynamic |
| dgxygrw  | n      | n      | -    | 1        | 0   | 0    | 15  | static  | dynamic |
| damad    |        | -      |      | 1        | dowed Lond Join (inc. 0. 5*din)                   | 15.1 | 150 | dunamia | statia  |



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#### Thank you / Questions?

