

Content

 $_{\odot}$ How to clean drilling fluids for magnetic debris

- Methods
- Challenges

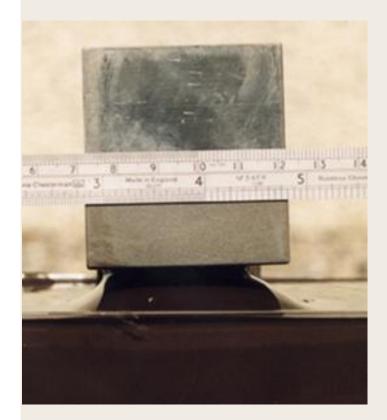
 $_{\odot}$ Cleaning results from North Sea fields

- $_{\odot}$ Effect on directional measurements
 - The Ivar Aasen field

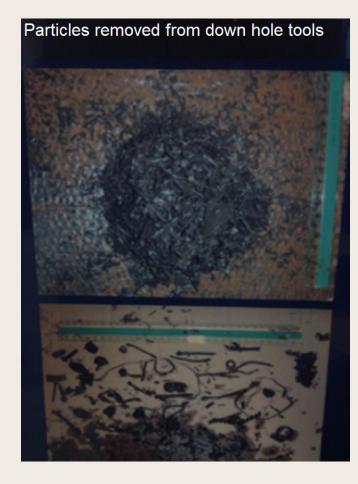
Why do we want to remove magnetic material from the drilling fluid?

- Removal of swarf
 - Swarf can agglomerate on downhole tools and BOP
 - Swarf in the flow will create erosion on pumps and tools
- Removal of magnetic fines
 - Improve logging Better signal to noise ratio
 - Improve directional drilling
 - The magnetic steel fines agglomerate on downhole tools

How do we clean the drilling fluid for magnetic contamination?

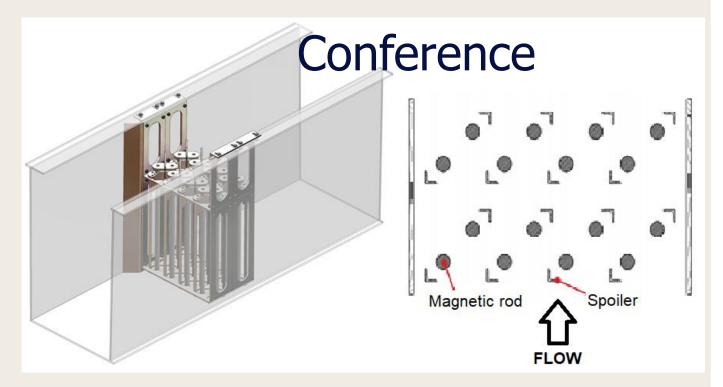


- Use ditch magnet systems (normally) upstream the shakers
- Traditional ditch magnets are normally capable of extracting only larger particles like swarf
- Magnetic fines are very difficult to remove



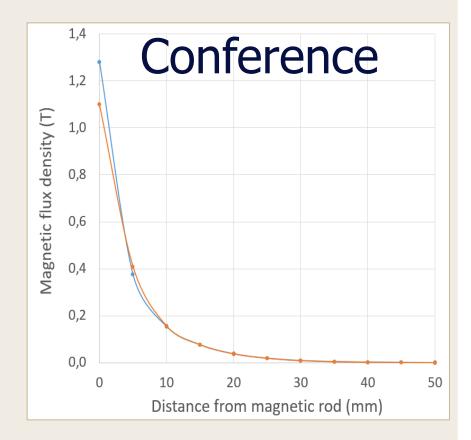
How do we clean the drilling fluid for magnetic contamination?

- To be able to remove smaller particles it is necessary to
 - Modify the flow to reach the very near vicinity of the magnets
 - Use strong magnetic rods
 - Clean the magnets at sufficiently short intervals
 - A good cleaning system is required



How to remove magnetic contamination

- Utilize a special designed ditch magnet system
- Very strong magnets
 - 1.2 T at the magnetic rod surface
 - The field strength decays rapidly with distance
- Strong magnetic field is required
 - "Gel forces" can be larger than the magnetic forces
- Removal of smaller particles requires;
 - Modify flow to reach the near vicinity of the magnets
 - Use very strong magnetic fields
 - Clean the magnets at sufficiently short intervals

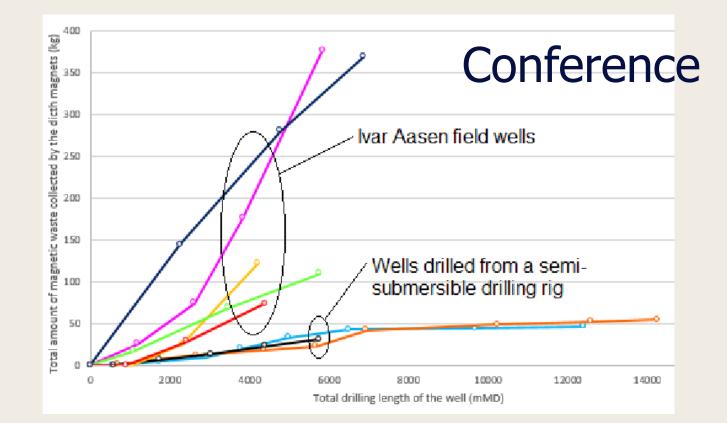


What were the operational results from the Ivar Aasen (SPE-195721-MS)

- Flow field position ditch magnet system
 - Easy to clean with proper cleaning procedures
 - Significantly improved efficiency compared to use of simpler systems
- Logging results at Ivar Aasen field
 - No need to pull out of the well the replace or repair tools
 - Unusual good signal to noise ratio in logging tools

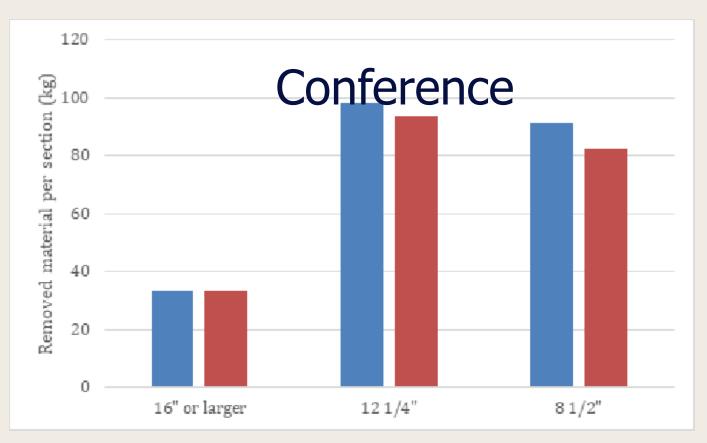
Magnetic fines removal efficiency

Very high efficiency in removal of magnetic debris



What are the operational results?

 Average removal of magnetic debris per section for the Ivar Aasen field (blue columns) and all wells drilled on Maersk Interceptor (red columns)

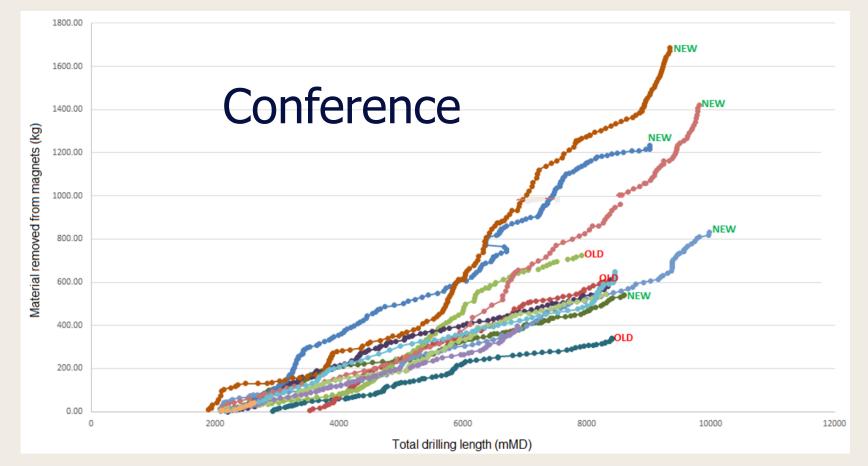


Troll field case (SPE-215604-MS)

- Why was it important to use a very efficient ditch magnet system in this particular well?
- Magnetic Fines hindered proper MWD function in previous well
 - The magnetic clutch in the turbine powered communication module was stuck
 - Magnetic fines together with sticky clays agglomerated on downhole tools hindering the tool function.



Troll field case (SPE-215604)



- O 6628m drilled in a single bit run
 - Removal of magnetic fines was important

O Operators in the US

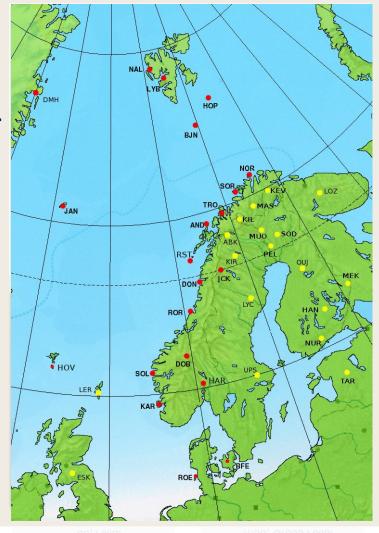
• Removal of large quantities of debris

Directional drilling challenges – error sources

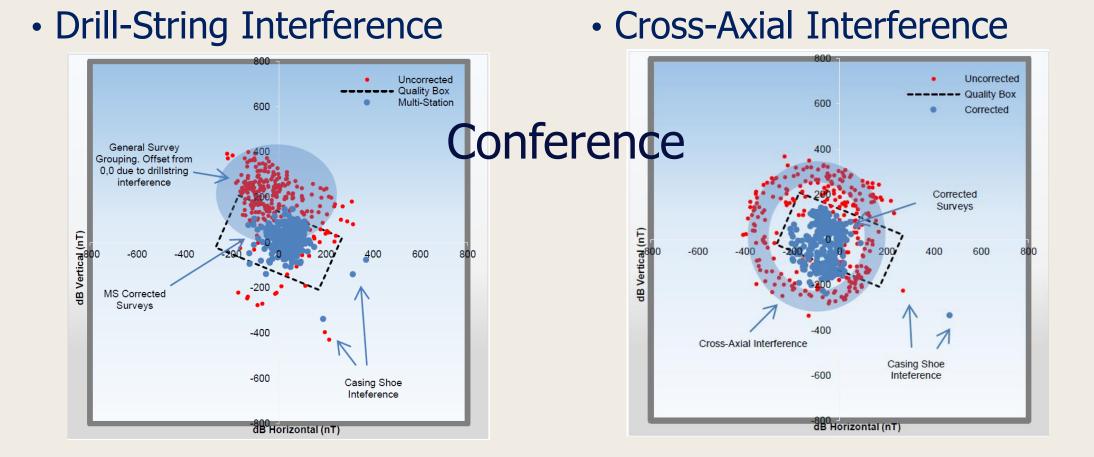
O Surveying in Ivar Aasen, Arctic Challenges

- Gyro Reduced Earth Spin Rate increases error
- MWD Smaller Horizontal Magnetic Field increases error
- O Control Sources of Magnetic Error
 - Declination Errors IFR2
 - Drill-String Interference Non-Mag BHA

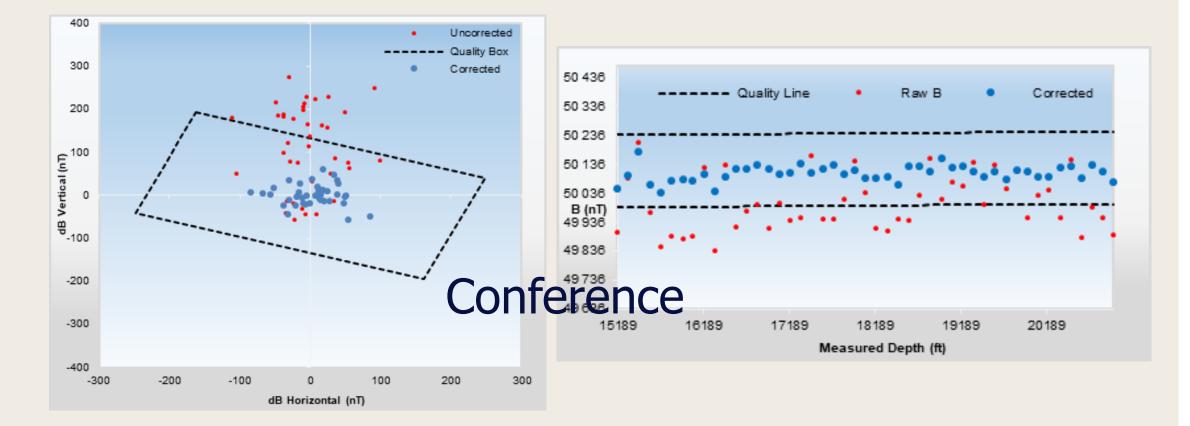
 Contaminated Mud Shielding – proper mud cleaning



MWD Pump-On response in Arctic Region



MWD Pump-ON response in a North Sea well Drill-string and Magnetic-shielding



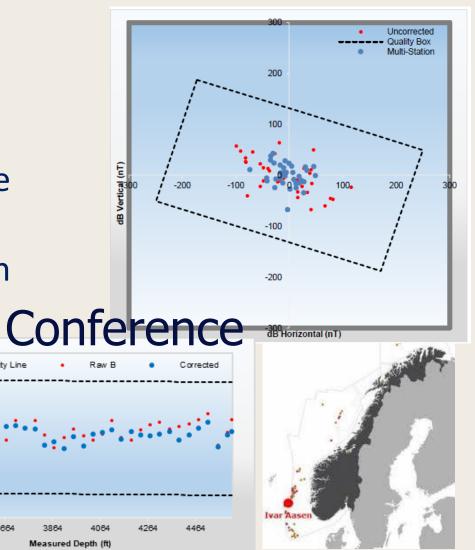
MWD Pump-On response in Ivar Aasen Field

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- Overcome Drilling Challenges
 - IFR2 reduce declination error
 - BHA Design non-mag spacing
 - Flow modified ditch magnets remove magnetic debris from mud
- Clean MWD signature gives confidence in directional drilling control



Conclusion

- Flow modified ditch magnets improved magnetic debris removal from drilling fluids 3-7 times
- Directional Drilling Challenges Overcome with confidence in magnetically clean mud on the Ivar Aasen field

More data:

- <u>https://doi.org/10.1115/1.4049290</u>
- SPE-195721-MS
- SPE-215604-MS
- This year's AADE conference on April 15-16



