International

Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)



A Pitfall in Survey QA/QC

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Outline

- Background
- MSA data requirements
- Data example
 - FAC «Combined-Btotal-Dip»
 - MSA estimates
- Discussion/Conclusion





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Background

- MWD survey measurements have to satisfy Field Acceptance Criteria (FAC)
 - Accelerometer: ∆GTOT
 - Magnetometer: ΔBTOT, ΔBDIP, and/or Combined-Btotal-Dip (CBDip)
- Failing the FACs indicates that there is something wrong
- Passing the FACs does not guarantee that there are no errors in the data. For example:
 - CBDip is insensitive to axial interference when drilling horizontal east
 west
 - CBDip is insensitive for magnetic mud at certain drilling directions, especially for «short collar» azimuth computation
- Multi-station analysis (MSA) can help to detect and correct systematic errors in survey data
 - Wellbore geometry and data quality impact reliability of estimates



FAC	Acceptance limit EQN
∆GTOT	± 0.018 m/s ²
CBDip (IFR, long collar)	525 nT
CBDip (IFR, short collar)	300 nT



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MSA data requirements

- Data requirements to ensure correct application of MSA (Nyrnes et al., 2009, SPE-125677)
 - Acceptable noise level in data
 - Which parameters can be estimated, and whether they can be estimated simultaneously
- Tangent sections can cause extra difficulty (Nyrnes and Torkildsen, 2005, SPE-96211)
 - Effect of scale factor can be modelled by an axial bias and vise versa because of linear relation between axial bias and cross-axial scale factor
 - Curvatures of perfect singularity
 - Can result in unreliable estimates



Table 2: Requirements for the estimation of magnetometer error terms, the Earth's magnetic field intensity and dip angle.

*Acceptance values in parenthesis are to be used if $\{max(bz_i) - min(bz_i)\} > 0.15B$ or if $\{max(gz_i) - min(gz_i)\} > 0.7 ms^{-2}$.







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FAC CBtotDip – When do we make a call to correct surveys?









MD [m]





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FAC CBtotDip – When do we make a call to correct surveys?



Measured depth [m]



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MSA estimates – Well#3 Run2

MSA stability check				
Parameter	Gz (m/s²)	Bz /B	sin(I) sin(A _m)	(
Minimum	2.12	0.42	0.46	
Maximum	4.31	0.51	0.86	
Average	-	0.48	0.69	г
Difference	2.19	-	-	/
Requirement for MSA*)	> 0.7	< 0.7	< 0.91	l

*) To estimate axial bias and cross-axial scalefactor simultaneously

MSA parameter estimates			
Parameter	Estimate	Standard dev	
Bias Bz (nT)	602	27	
Scalefactor Bx (%)	-1.01	0.06	
Scalefactor By (%)	-0.90	0.06	

The MSA results indicate	
drillstring interference and	
magnetic mud	
What about Run1??	

MSA estimates

Dip = 76.361°, and requirements to simultanously estimate axial bias and cross-axial scalefactor are satisfied

«Weak»

requirements

can be used

Difference between nominal and measured magnetic field



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MSA estimates – Well#3 Run1

MSA stability check				Dip = 76.361°, and requirements to
Parameter	Gz (m/s²)	Bz /B	sin(I) sin(A _m)	scalefactor on the border of being satisfied
Minimum	4.41	0.48	0.85	
Maximum	5.05	0.54	0.87	Difference betwee measured mag
Average	-	0.51	0.86	Deviation from no
Difference	0.64	-	-	<pre></pre>
Requirement for MSA*)		< 0.5	< 0.87	must be used

*) To estimate axial bias and cross-axial scalefactor simultaneously

MSA parameter estimates			
Parameter	Estimate	Standard dev	
Bias Bz (nT)	758	97	
Scalefactor Bx (%)	-1.20	0.14	
Scalefactor By (%)	-1.06	0.13	

The MSA results indicate that Run1 also suffers from severe drillstring interference and magnetic mud! Both errors are cancelling each

other in the FAC

MSA estimates

Difference between nominal and measured magnetic field







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MSA estimates Well#3 – Impact on Azimuth



The MSA correction in Run1 and Run2 result in a lateral shift of ~ 40 m at TD of Run2 Can we rely on the MSA results and if so, could this have been discovered earlier?

MSA estimates





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Can we rely on the MSA estimates?

- No overlapping gyro survey
- No solar activity recorded in nearby magnetometer station Rørvik on drilling dates
- Investigation of mud and BHA
 - No magnetic hotspots found sufficiently near sensors (BHA has «long collar» design)
 - Some magnetic content found in mud samples (~ 125 nT or 0.25% in the lab)
- Results can be reproduced with simulations
- MSA estimate of geo-reference values only, results in unlikely estimates
- Estimating axial bias or cross-axial scalefactor alone, results in less good MSA estimates

	A priori	Run1	Run2	Difference
Gravity (m/s ²)	9.82691	9.82679	9.82728	-0.00049
Field intensity (nT)	52729	52692	52623	69
Dip	76.36	76.32	75.91	0.41





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For both runs, MSA produces the most consistent estimates when axial bias and cross-

axial scalefactors are estimated simultaneously

Can we rely on the MSA estimates?

Deviation from nominal magnetic field 200 200 B: B: 52692 200 B: 200 B: 52728 Uncorrected 52661 Uncorrected 52754 Uncorrected Uncorrected MSA-corrected MSA-corrected MSA-corrected MSA-corrected Dip: 76.32 Dip: Dip: 76.32 Dip: 76.32 150 76.34 150 150 150 Bias Bz: Bias Bz: Bias Bz: 785 Bias Bz: 68 100 100 100 100 ۴u SF Bx/By: -1.20/-1.06 Eu SF Bx/Bv: - / -E SF Bx/By: - / -Vertical [nT] SF Bx/By: -0.23/-0.13 50 50 50 50 deltaB Vertical deltaB Vertical Run1 0 0 0 deltaB ' -50 -50 -50 -50 -100 -100 -100 -100 -150 -150 -150 -150 -200 -200 -200 -200 -200 -100 100 200 -200 -100 100 200 -200 -100 0 100 200 -200 -100 0 100 200 0 0 deltaB Horizontal [nT] deltaB Horizontal [nT] deltaB Horizontal [nT] deltaB Horizontal [nT] Axial bias only **Cross-axial scale factor only** Axial bias and x-axial scale factor Neither bias nor scale factor Deviation from nominal magnetic field 600 600 600 600 B: 52725 52623 52367 52964 B: B: B: Uncorrected Uncorrected Uncorrected Uncorrected MSA-corrected MSA-corrected Dip: 76.37 MSA-corrected Dip: 75.91 MSA-corrected Dip: 76.23 Dip: 76.03 400 400 400 400 Bias Bz: 602 Bias Bz: Bias Bz: 582 Bias Bz: deltaB Vertical [nT] Fu E 200 <u> </u>200 SF Bx/By: -1.01/-0.90 SF Bx/By: - / -SF Bx/By: -/-SF Bx/By: -0.93/-0.85 200 taB Vertical Vertical Run2 (i j 0 0 deltaB / <u>-200</u> 第 -200 -400 -400 -400 -400 -600 -600 -600 -600 -600 -400 -200 0 200 400 600 -600 -400 -200 200 400 600 -600 -400 -200 200 400 600 -600 -400 -200 200 400 600 -0 0 0 deltaB Horizontal [nT] deltaB Horizontal [nT] deltaB Horizontal [nT] deltaB Horizontal [nT]





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MSA estimates

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Could the survey errors have been detected earlier?

MSA estimates as function of number of survey stations used in MSA (error bars @ 1.96 σ)

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MSA estimates fluctuate in the beginning, but converge the more data become available, and accuracy increases

Run1



MSA estimates fluctuate slightly when more data are included and they remain relatively uncertain





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Could the survey errors have been detected earlier?



azimuth reprentative for the run (middle station)

The value of CBtotDip increases with increasing axial bias (drillstring interference) and cross-axial scalefactor (magnetic mud).

CBtotDip also depends on drilling direction. For certain drilling directions, CBtotDip has a shadow zone for magnetic interference effects.

Azimuth errors can be very large. This is exactly what happens for Run1.

This risk should be identified in the planning phase





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Could the survey errors have been detected earlier?



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cross-axial scale factor for an inclination & azimuth reprentative for the run (middle station)



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Discussion / Conclusion

Field Acceptance Criteria can give a false sense of security regarding data quality	 Limited awareness that when FAC are satisfied, it doesn't exclude (big) problems with the directional survey data Detected too late
The effect of re-using mud on directional surveying might not be fully understood	 Do we have more magnetic mud than we think? Can the mud cause apparent axial magnetic interference (not only cross-axial shielding)? Does it depend on location?
MSA can correct for systematic errors, but not always	 Data must be suitable for MSA It can be difficult to identify the «correct» MSA solution for certain drilling directions The MSA solution evolves during drilling – Inclination and azimuth estimates can change
We may need better procedures to identify potential issues earlier	 Have standard procedures for BHA and mud testing MSA stability analysis in planning phase – Consider a gyro survey Ensure that MSA can be started early (e.g. do a rotational shot at runstart) and have procedures on how to react when MSA solution evolves during drilling





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THANK YOU

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