

Prediction of Instantaneous Wellpath while Drilling

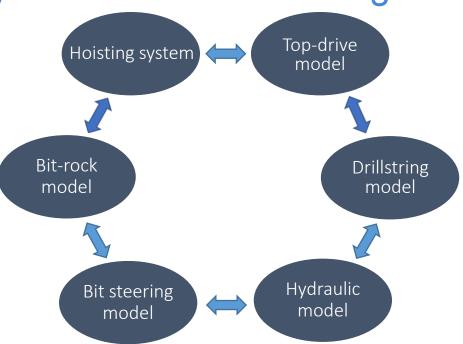
Sigve Hovda Professor NTNU / CEO ComputerWell

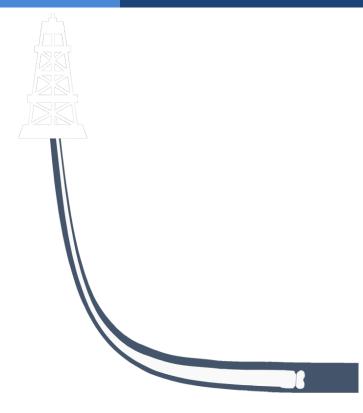




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Digital Twin of the Drillstring







Technology

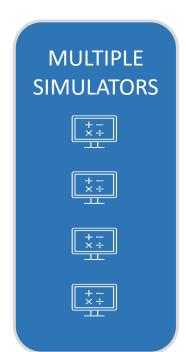
INPUT

Knowns:

- Drillstring
- Block position
- RPM

Unknowns:

- Rock strength
- Exact trajectory
- Friction factors



COMPARE
SIMULATIONS
VS
MEASURED

- Hook load
- Torque
- Pressure

SMART SELECTION

Simulation
- Unknown
parameters

Wellpath Prediction

3



Technology

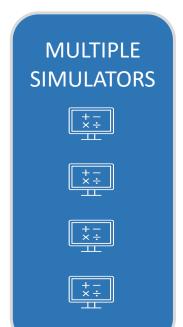
INPUT

Knowns:

- Drillstring
- Block position
- RPM

Unknowns:

- Rock strength
- Exact trajectory
- Friction factors



COMPARE
SIMULATIONS
VS
MEASURED

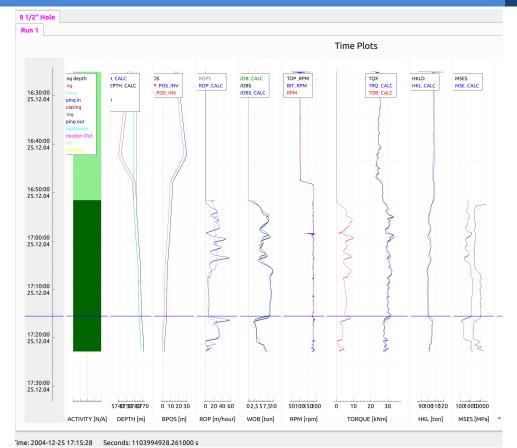
- Hook load
- Torque
- Pressure

SMART SELECTION

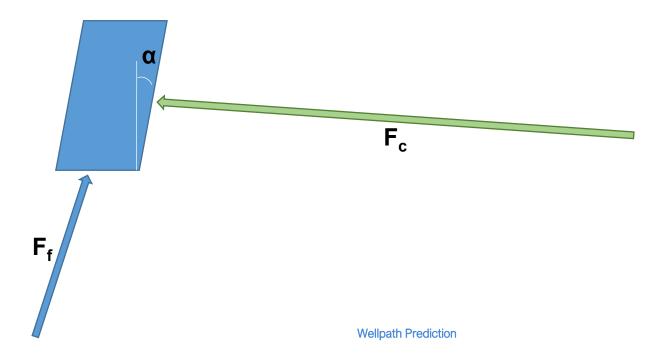
Simulation
- Unknown
parameters



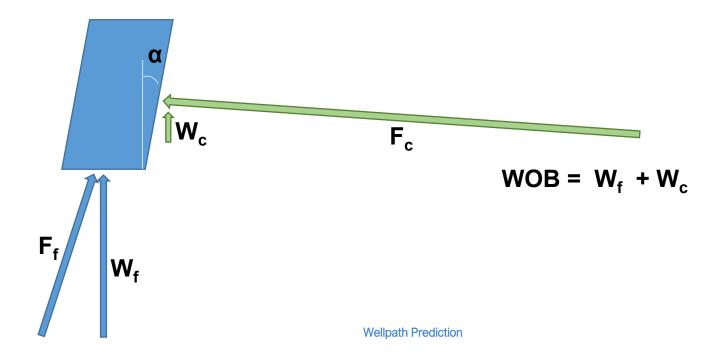


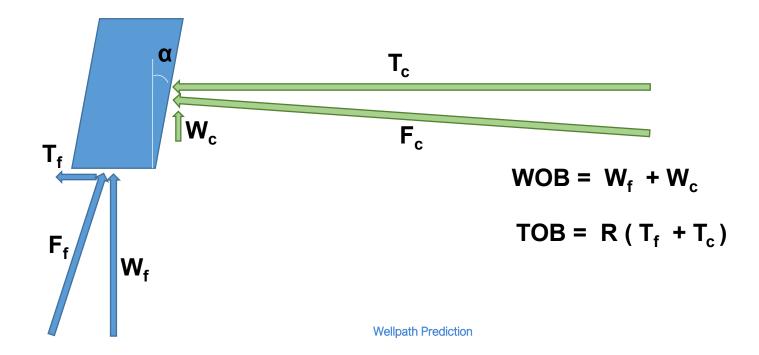


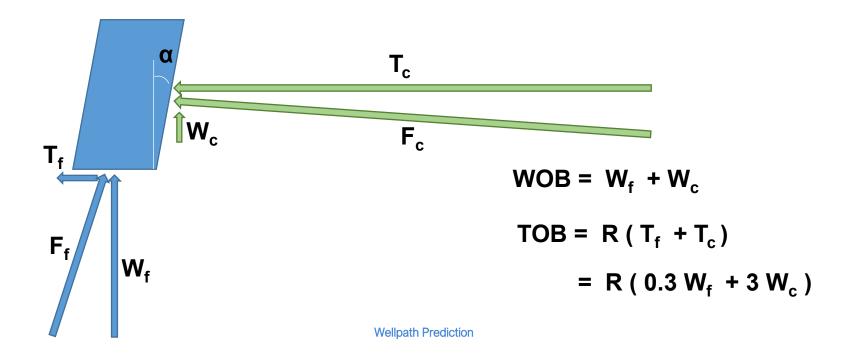






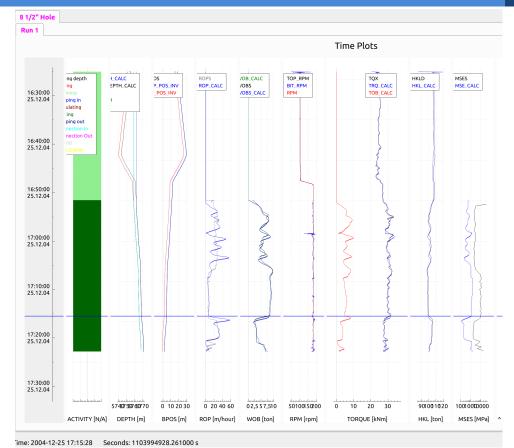














The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Drillstring Model

Stiff string model

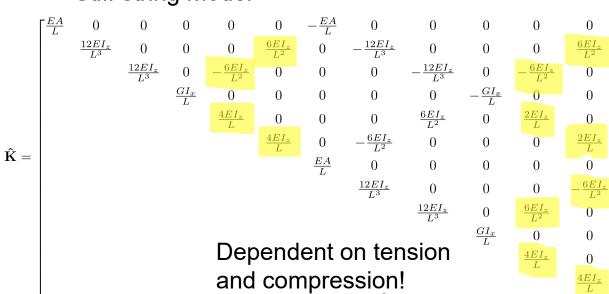




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

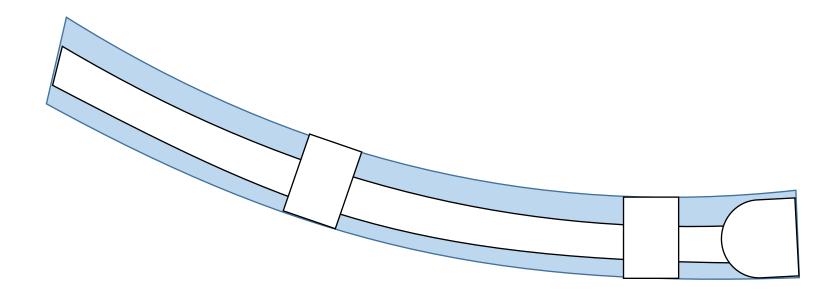
Drillstring Model

Stiff string model



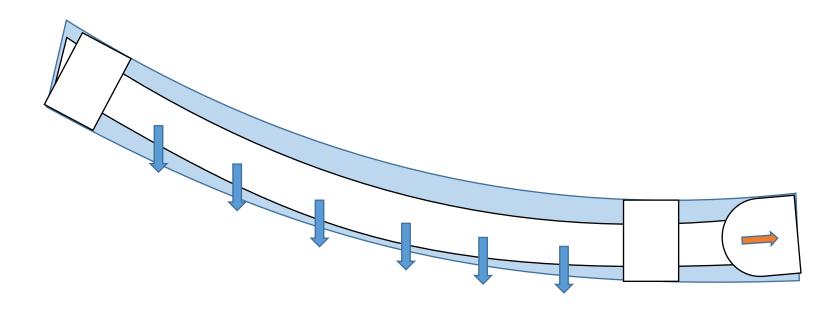


Pendulum assembly

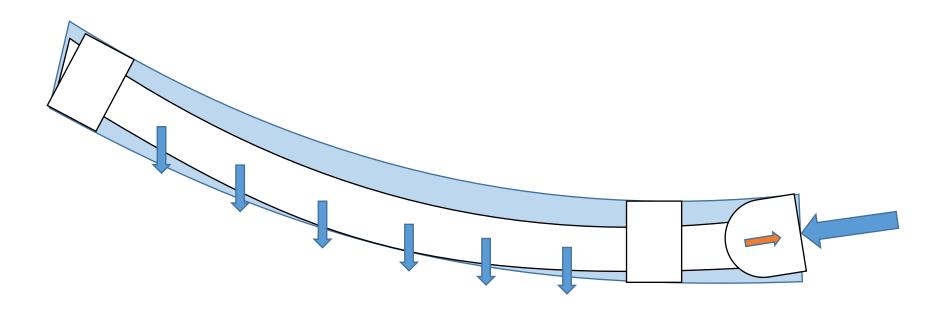




Pendulum assembly

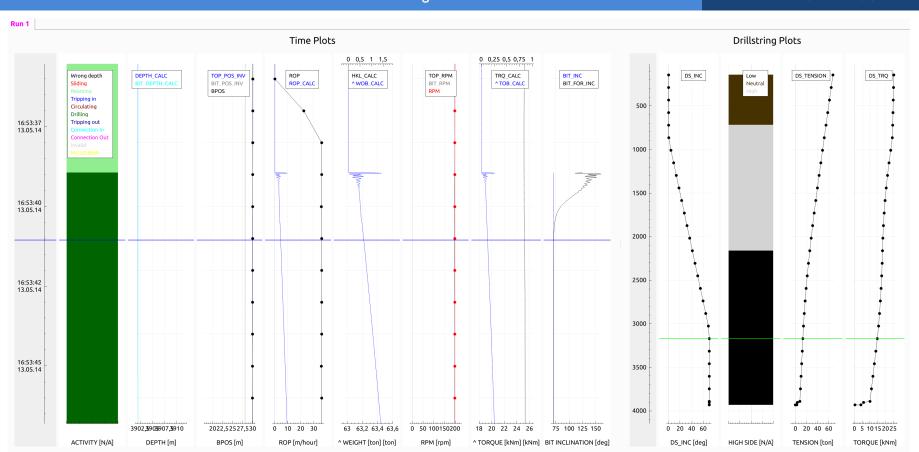


Pendulum assembly



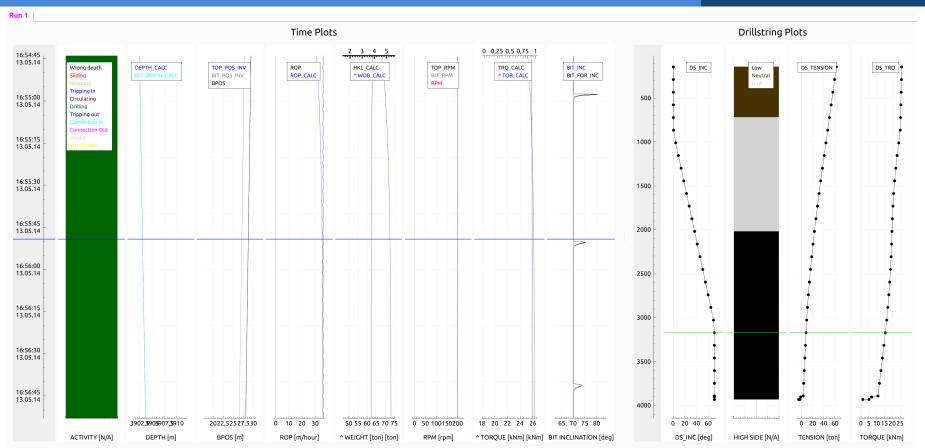














Discussion

- Steering equipment
 - Mud motor
 - RSS



Discussion

- Steering equipment
 - Mud motor
 - RSS
- Wellbore wear model
 - Mechanical
 - Hydraulic
 - Chemical



Thanks for listening!

Sigve Hovda Professor NTNU / CEO ComputerWell