

Wellbore Positioning Technical Section

Education Subcommittee Update

Mahmoud ElGizawy K&M Technology Group SLB



Speaker Bio

Main meeting 10th of March 2023

57th General Meeting

Stavanger

Mahmoud ElGizawy

- Drilling Surveying Domain Manager
- K&M Technology Group, Schlumberger
- PhD & MSc in Geomatics Engineering, U.of Calgary
- 23 years in positioning and navigation (18 years in wellbore positioning)
- Based in Abu Dhabi, UAE



Wellbore Positioning Technical Section







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Schlumberger



Wellbore Positioning Technical Section

Mission Statement

 ISCWSA Education Subcommittee is an advisory body dedicated to raising awareness of wellbore positioning practices and challenges within the drilling industry through workshops, webinars, eBooks, public lectures, and other media.





V

Agenda

- SPE Live and Webinars
- Students Awareness
 - WPTS Directional Drilling Competition proposal
 - Drillbotics Competition (DSATS)
 - PetroBowl
- Distinguished Lecture
- eBook Updates
- ISCWSA Course update

≪⊆⊂∭⊆₽≫



SPE Live

- Planned two Webinars and two SPE Live this year
- 02-Mar-2023 SPE Webinar Completed
 - Geothermal Wellbore Surveying Challenges \bullet
 - Ross Lowdon Speaker
 - David Gibson Moderator
- 20- Sep-2023 SPE Live
- 05 Oct 2023 SPE Webinar
- 15 Nov 2023 SPE Live

Proposed topics

- Webinar:
 - are Angus Jamieson
 - Survey Theory Nestor Eduardo Ruiz
- SPE Live: \bullet
 - Hans
 - Recommended Practice for Safe Separation, Surveying, and Wellbore Positioning – Jonathan Lightfoot
- Actions:
 - Post ahead of time on linkedin
 - **Email WPTS members**

The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Your wells might not be where you think they

ISCWSA / WPTS introduction – Adrian and



Student Awareness – How to Attract Young Generation

- Proposal to have a WPTS competition using the Directional Drilling Simulator
- Drillbotics
- PetroBowl
- SPE Student Chapters reach out ISCWSA Course Scholarship



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

6



WPTS Directional Drilling Competition Proposal

- Target university students
- A challenge to hit the target using the directional drilling simulator
- May be add a well plan section?
- Possibly elimination rounds
- Consider school year
- Winner could get a trip to ISCWSA Meeting?
- Might get corporate sponsors
- Volunteers: M. Elshabrawy and Angus to have a proposal before next Oct meeting



What is **Drillbotics**?

- Drillbotics[®] is an international competition for universities to design and build a small drilling rig that uses sensors and control algorithms to autonomously drill a rock sample provided by SPE's Drilling Systems Automation Technical Section (DSATS) and Wellbore Position Technical Section (WPTS).
 - Group A Option 1 Generate a virtual model of the rig, the well, and a directional drilling technique.
 - Group A Option 2 Generate a simulator to detect and control a kick event.
 - Group B build and operate a physical rig.
- In the 2023 competition, there is a directional component that will require steering and surveying to hit specified X/Y target coordinates at designated vertical depths. Drilling system must be able to switch between steering modes (slide/rotate) and survey mode (on/off bottom) autonomously.





Wellbore Positioning Technical Section



Volunteer Opportunities for ISCWSA

- Competition Judges (x2) David Gutierrez, Nestor Eduardo Ruiz
 - Requirements:
 - Judge (remote or in-person) both Group A & B competition performances in May/June 2023 (Location & Dates TBD)
 - Primary contribution is expected to be in directional requirement & surveying practices •
 - **Time Commitment:** •
 - Read & familiarize self with Drillbotics Guidelines (~1 hr) ٠
 - Competition judging (1 day) ٠
- Table Attendants at Competitions (1-2 Per Competition) David Gutierrez, Suzanne Hawkins
 - Requirements:
 - Responsible for attending competitions to hand out fliers & promote ISCWSA ٠
 - Answering questions about the oil & gas industry and recruiting the next generation
 - Time Commitment:
 - Competition day (1 day) ۲





Volunteer Opportunities for ISCWSA

- Survey Theory Webinar Q&A Host (As many as are willing) Name 1, Name 2
 - Requirements:
 - Many students have expressed interest in attending Q&A sessions with industry experts from various fields. ISCWSA could host several 30-minute Q&A sessions with the students to allow the opportunity to ask questions about survey theory & practice.
 - Time Commitment:
 - 30 60 minutes per session
 - Available by email to periodically answer questions
- Challenge Team Member (1-2) Name 1, Name 2
 - Requirements:
 - Each summer, the Challenge Team meets to review the results of the previous year's competition & set the competition guidelines for the following school year.
 - Stay involved with the Drillbotics Committee throughout the year & commit to reviewing monthly updates from the university teams.
 - Time Commitment:
 - Varies throughout the year

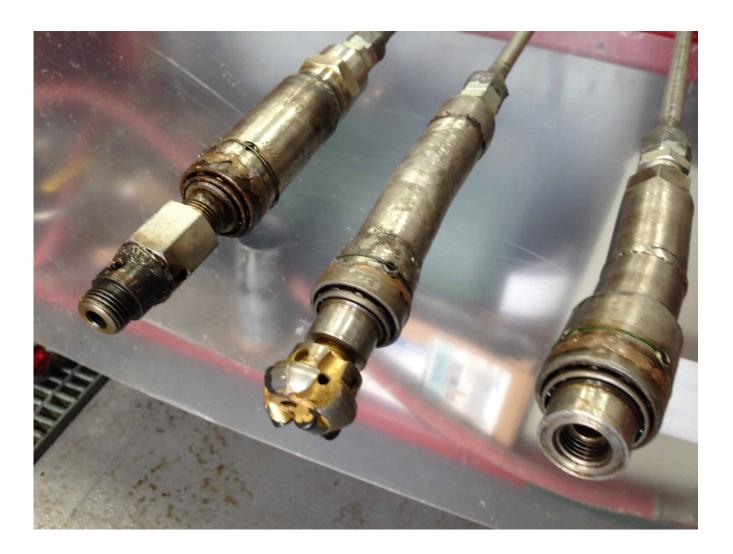




Wellbore Positioning Technical Section

Competition Schedule

- Houston, Texas May 21, 2022 (Virtual)
- Celle, Germany June 2022 (Virtual)



PetroBowl



Wellbore Positioning Technical Section

PetroBowl[®] Competition

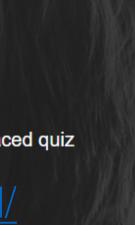
The PetroBowl[®] competition matches SPE student chapter teams against one another in a fast-paced quiz competition covering technical and nontechnical aspects of the oil and gas industry. https://www.spe.org/en/students/petrobowl/

- Connect with PetroBowl competition team to include questions on WBS (David Gutierrez)
- Questions are needed. Please submit your questions via the link lacksquare

ISCWSA - PetroBowl Q&A Submittal

ISCWSA - PetroBowl Q&A Submittal

The PetroBowl is an international competition hosted by the SPE that pits student chapter teams against each other in a series of quick-fire Q&A rounds related to the Oil & Gas industry. This is a great opportunity for the ISCWSA to continue spreading the message of the importance of wellbore positioning.





ISCWSA Course Scholarship Proposal

- Tuition Fee: \$1200
- Proposal to have a special rate to students and professional in transition
- Or Student Scholarship to take the course. Sponsored by ISCWSA Gibson Reports offer to sponsor the first scholarship
- Volunteers: small committee to receive applications and decide on the scholarship





Wellbore Positioning Technical Section



Distinguished Lecturer Program

Jonathan Lightfoot

Recommended Practice for Safe Separation, Surveying, and Wellbore Positioning

SPE DISTINGUISHED





Others

- PetroBowl
 - David Gutierrez to connect with PetroBowl competition team to include some questions on WBS
 - https://www.spe.org/en/students/petrobowl/
- ISCWSA webpage search functionality is limited
 - Documents require to be tagged with keywords to make them searchable
 - Effort had been started on this in the past
 - Need to gain traction and get it done





eBooks Update

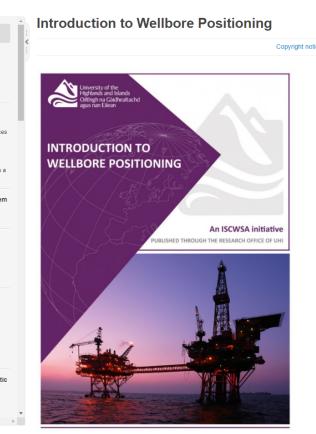
Introduction to WBP

- New Revision
- Cover update (remove UHI) / new design
- WPTS AC Update
- Error model revisions rev5 update
- Considering a change to the title
- Volunteer: SME to separate Introductory materials and advanced material (move to appendices)
- WBP eBook Web version is available

https://www.manula.com/manuals/iscwsa-ebook/iscwsa-ebook-introduction

- ISCWSA hosting/copy right of eBooks
 - Introduction to WBP lacksquare
 - Well Interception
 - Survey QC (Work-On-Progress)

~	Introduction to Wellbore Positioning
	Copyright notice
	Revisions
	Acknowledgements
	Sponsors
	Introduction
*	1.0 Coordinate Systems and Geodesy
	1.1 The Origin – Reference Surface and Elevations in Mapping
	1.2 Principles of Geodesy – The forgotten Earth science
	1.3 Principles of Cartography – It's 'Square World'! Or is it?
~	2. Changing from One Map Syste to Another
	2.1 Ellipsoids and datums
~	3. True North, Grid North, Convergence Summary & Exercises
	3.1 Map projections
	Work Examples
~	4. The Earth's Magnetic Field
	4.1 Basic Outline
	4.2 Variations in the Earth's Magnetic Field
	4.3 Magnetic Observatory Distribution
	4.4 Diurnal Variation
*	5. Principles of MWD and Magne Spacing
	5.1 Measurement While Drilling (MWD)
	E 1 Data Dasavani





eBooks Update

- Call for content updates eBook Introduction to WBS
 - Please contact:

Prof. Angus at Angus.Jamieson@hptech.com

Or

Mahmoud at Melgizawy@slb.com

 Possible to provide feedback directly on the web version



 20. Anti-collision Techniques 20.1 Minimum Separation Methods and Limits

20.2 Definition of Separation Factor 20.3 Separation Vector Method 20.4 Pedal Curve Method

20.5 Scalar (Expansion) Method > 20.6 Probability of Collision

20.7 Acceptable Risk of Collision 20.8 A simplified Calculation of Probability of Collision

20.9 Anti-collision Scanning and Reporting 20.10 The Ellipse of Uncertainty

Report 20.11 Safe Scanning Intervals

> 20.12 Travelling Cylinder Plot 20.13 Travelling Cylinder Options 20.14 Using TVD "Crop" Diagrams 20.15 Using Ladder Plots

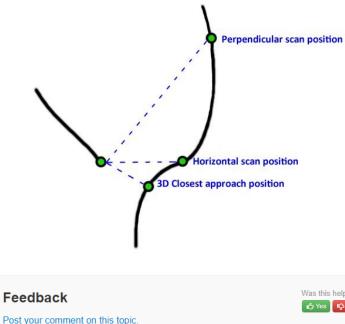
21. Planning for Minimum Risk 21.1 Designing the wellpath

22. Basic Data QC 22.1 Checking raw data

23. Advanced Data QC 23.1 Varying curvature method

24. Tortuosity 24.1 Illustrating tortuosity 24.2 Calculating Tortuosity 20.1 Minimum Separation Methods and Limits

There are three main methods of defining the separation factor and depending on how it is defined, the results change. Also, since the separation factor is always calculated in the plane determined by the scanning method, the scanning method also obviously can change the results. The older methods of scanning will calculate the separation factor along a plane either perpendicular or horizontal to the primary well path. Again, best policy is to use 3D closest approach scanning so that the shortest distance is seen

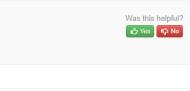


Copyright © 2021 ISCWSA eBook — Powered by 🛄 Manula

https://www.manula.com/manuals/iscwsa-ebook/iscwsa-ebook-introduction

The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

20.3 Separation Vector Method >





ISCWSA Course Progress

- Course Director: Robert Wylie
- Course Head Instructor: Prof. Angus Jamieson
- 11 students graduated from first Cohort
- Cohort # 2 started on March 28th, for completion by early June
- 7 Modules. One module per week, with three week deadline to complete assignment
- Recommended 4 hours per week
- 14 students signed up
- The plan is to have up to 20 students per course, course duration is 10 weeks, offered several times per year
- Detailed Updates to follow by Robert Wylie





Update to Mission Statement

• Current Mission:

ISCWSA Education Subcommittee is an advisory body dedicated to raising awareness of wellbore positioning practices and challenges within the drilling industry through workshops, webinars, eBooks, public lectures, and other media.

• Currently under discussion among the Education SC members





Acknowledgement

- Education SC members are acknowledged for their participation and contribution to the SC activities
- 20 Participants in last meeting

0	Carol Mann, DGI	0	Grac
0	Angus Jamieson, H&P	0	Marc
0	David Gibson, Gibson	0	Equir Tim I
	Reports	0	Moh
0	David Guieterrez,		Shell
	Superior QC	0	Mari
0	Robert Wylie, XnDrilling	0	Nest
0	Mark Frasier, SDI		Blue
0	Jamie Dorey, SDI	0	Shau
0	Benny Poedjono,		perfo
	Independent		servi
0	Nicholas Zachman K+M	0	Barry
0	Suzanne Hawkins, Baker	0	Abdu Aram

The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

ce Nnorom Shell cel Ngueguim,

- nor
- Paton, Superior QC namad Elshbrawy,
- ina Ferreira Rego, SLB tor Eduardo Ruiz,
- Ocean
- un Hingerty, ormance drilling ices
- y Smart, Gyrodata
- ullah AlDossay, Saudi Aramco 20



Wellbore Positioning Technical Section



Update : **ISCWSA Online Training Course**

"Introduction to Wellbore Positioning"

Robert Wylie 10th March, 2023

xⁿDrilling, Inc



Wellbore Positioning Technical Section

- ISCWSA took over the ISCWSA eBook based "Introduction to Wellbore Positioning" training course from the UHI, and converted the course to run under a modern Learning Management System (edX) through the ISCWSA website.
- It now includes a series of videos lectures, readings, problems, exercises, and simulation examples, with Continuous Assessment grading.
- Registration for the course is through the iscwsa.net website, and it runs on an iscwsa.net Training Server



Week 0: Introduction – Connections

- Week 1: Mapping and Geodesy Week 1-1 : Mapping, Projections, and Datums Week 1-2: North References and Scale Factor
- Week 2-1 : MWD and Earths Magnetic Field Week 2-2 : Basic QC and Survey Corrections
- Week 3: Drilling Rigs, Well Planning, and BHA design Week 3-1 : The Drilling Rig Week 3-2 : Introduction to Well Planning Week 3-3 : Introduction to BHA Design Week 3-4 : Directional Drilling Simulator
- Week 4-1 : Data Management and Data Audits
- Week 5: Survey Tools and Survey Calculations Week 5-1 : Survey Tool Types Week 5-2 : Survey Calculations
- Week 6: Survey Uncertainty and Collision Avoidance Week 6-1 : Uncertainties and how they propagate Week 6-2 : Survey Uncertainties and Error Models
- Week 7: High Accuracy Drilling Week 7-1 : Survey Corrections for High Accuracy Drilling Week 7-2 : Introduction to Ranging Technologies Week 7-3 : Exercise - Drill Relief Well

Week 8. Revision Time and Examinations

Title of slide

Week 2: MWD, Earth's magnetic field, QC, and Corrections

Week 4: Data Management, Quality Control, and Depth Week 4-2 : Depth Measurement, Uncertainty, and Corrections

Week 6-3 : Anti-collision terminology, planning and operations



Wellbore Positioning Technical Section



The ISCWSA is pleased to announce that the next "Introduction to Wellbore Positioning" online course is scheduled to start in March of 2022. Applications for enrollment are now being accepted.

ABOUT THE	APPLY	GET
COURSE	NOW	UPDATES





Wellbore Positioning Technical Section

THE ISCWSA WELLBORE POSITIONING COURSE

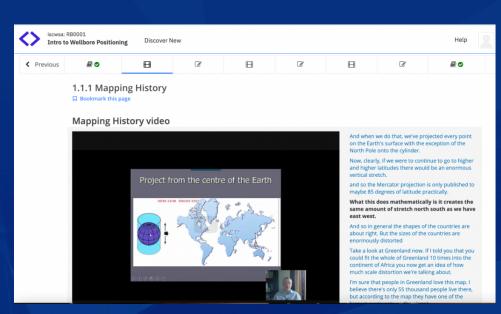
This course is based on the ISCWSA free eBook "Introduction to Wellbore Positioning". Using a mixture of videos, training exercises, and self-study material, it covers subjects such as Mapping, directional drilling, surveying, survey uncertainties, and high accuracy...

APPLY NOW

About the ISCWSA Wellbore Positioning Course

This course is based on the ISCWSA free eBook "Introduction to Wellbore Positioning".

Using a mixture of videos, training exercises, and self-study material, it covers subjects such as mapping and geodesy, directional drilling, surveying, survey uncertainties, and high accuracy directional drilling.



What's in this course?

The course has 7 main teaching modules, in addition to introductions and reviews. It is expected that 2 modules will be completed every three weeks. Click on each "Week" Module to for an overview of what is included.

STARTS SEP 2022

 Ξ APPLICATIONS ARE NOW BEING ACCEPTED.

O ENDS NOV 2022

10 TUITION FEE \$1,200

🖄 APPLY NOW

Course Benefits

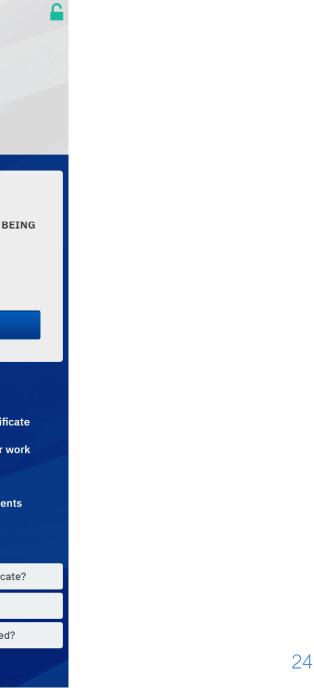
- Industry recognized certificate
- **O** Be more informed in your work
- ❷ Paced to fit working students

FAQs & Support Help

How do I earn this course's Certificate?

How long do I keep the course?

What daily hours are recommended?





Wellbore Positioning Technical Section

Course Progress

Discussion

Wiki

Instructor

The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Course Features Course > 6. Training Week 6 - Survey Uncertainty and Collision Avoidance > 6.0 Week 6 Introduction > Intro to Week 6 Previous • Easy Navigation Intro to Week 6 Bookmark this page This week we introduce the topic of Survey Uncertainty. • Full video transcripts Why are uncertainty envelopes elliptical and how big are they? You will be given an introduction to the ISCWSA error model for MWD and an overview of collis scanning methods • Progress tracking This week's readings Read chapters 17-21 of the eBook Introduction to wellbore surveying for a more detailed understanding • Variety of learning techniques Video 6-0-A • Student interactions and discussion boards • Practical exercises on useful topics 0:00 / 0:43 ▶ Speed 1.0x 🔹 🔀 🚾

Previous Next >

⊴⊆гш⊆₽≫

	Next 🔉
ion avoidance techniques, separation factors and	
STAFF DEBUG INFO	
STAFF DEDUG INFO	
Start of transcript. Skip to the end.	
Welcome to week six of the course. In this week we're going to look at uncertainty.	
I'm going to try and take you through a basic understanding of why ellipses of uncertainty are	
formed – what is the basic principle that makes it elliptical in the first place?	
What typical size and orientation of these ellipses will we see?	
And from that I want to advance to how we use that information in real error models and then,	
to go on from that to look at anti-collision and various methods of presentation of anti-collision that we use in the field.	
STAFF DEBUG INFO	



- Currently running the fourth group (cohort) of students through the course
- 42 graduates from 3 cohorts
- Cohort #4 has started in January, and it about to finish
- Cohort #5 will start March 26th. Some students registered. Open for more students to register





Cohort #1

RB010101	Abdelrahman Afify
RB010102	Teddy Chen
RB010103	Glenna Crookston
RB010104	David Gutierrez
RB010105	Saleel Kolakkodan
RB010106	Andrew Pare
RB010107	James Powell
RB010108	Georgy Rassadkin
RB010109	Nicholas Robertson
RB010110	Joseph Sanders
RB010111	Tyler Trammell

Cohort #2

RB010201	Josh Albright
RB010202	Alec Berarducci
RB010203	Andres Diaz
RB010204	Joel Dunn
RB010205	Timothy Gee
RB010206	Mike Long
RB010207	Paul Reynerson
RB010208	Sheldon Schmid
RB010209	Kevin Sutherland
	zackary whitlow
RB010210	

•		

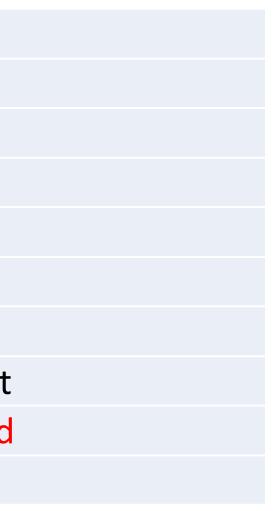


Cohort #1

RB010101	Abdelrahman Afify
RB010102	Teddy Chen
RB010103	Glenna Crookston
RB010104	David Gutierrez
RB010105	Saleel Kolakkodan
RB010106	Andrew Pare
RB010107	James Powell
RB010108	Georgy Rassadkin
RB010109	Nicholas Robertson
RB010110	Joseph Sanders
RB010111	Tyler Trammell

Cohort #2

RB010201	Josh Albright
RB010202	Alec Berarducci
RB010203	Andres Diaz
RB010204	Joel Dunn
RB010205	Timothy Gee
RB010206	Mike Long
RB010207	Paul Reynerson
RB010208	Sheldon Schmid
RB010209	Kevin Sutherland
RB010210	zackary whitlow
	-





Virtual Talks

- Impact of Poor Wellbore Surveying Impact on Your Asset
 - Moderated: Angus Jamieson
 - Speakers: Two Keys industry leaders
 - Actions: confirm speakers and date
- Case Studies on how important the wellbore surveying practices
 - Led by Harald Bolt & Heather Vannoy