

Wellbore Positioning Technical Section

# **Geothermal Wellbore** Surveying Challenges

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### Conventional Geothermal Technologies



### Hydrothermal systems

- Ring of fire and Iceland
- 300° C
- **Highly Fractured**
- Run steam turbines or similar
- Losses and pollutants

### Unconventional

- Low temperature Geothermal
  - Enhanced Geothermal Systems
  - Advanced Geothermal systems
  - Deeper wells
  - Usually twins
  - **Requires more technology**



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Pump water in – superheated water out





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## **Geothermal Landscape**





Count of RunID by BHAType

2.4K

Rotary

4K

of B

8

붙 2K

1K

0K



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# **Geothermal Trends**



BHAType



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# **Closed loop Geothermal**



### **Un-Conventional**

- Low temperature Geothermal
  - Advanced Geothermal systems
  - **No Fracking** \_\_\_\_
  - No GHG emissions
  - No earthquakes
  - No water use or produced brines
  - No aquifer contamination

Source: Eavor





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# **Closed Loop Geothermal design**



Source: Eavor

- 2 wellbores
- Multilateral
- Join to close the loop
- Use Thermal convection
- Heat drives surface 'engine'
- Local power distribution



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# **Geothermal Conventional Surveying Errors**

Horz section length	Lateral error	TVD (Vertical) error
1.5km	35m	16m
2.5km	43m	21m
3.5km	60m	26m



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# Geothermal Surveying Challenges

- Vertical Spacing
  - Temp difference drives power
  - Higher offset = more power
- Lateral Spacing
  - Maximized Thermal recovery per site
  - No poaching
  - No stranded 'reservoir'
- Connecting wells
  - Must have hydraulic connection

Absolute position 🔀 Relative position 😕



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# Absolute + Relative position



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# Wellbore Surveying - Ranging

Technique	Conveyance	Detection Range (m)	Dependencies	Ranging ti
PMR	MWD	15	Single offset wellbore	4-6 hours
AMR	WL	100	Formation resistivity	30 hrs
AAR	WL	70	Formation Slowness	15hrs
ARR	LWD	60	Formation resistivity	Near Real
RMRS	WL	75	Rotating magnets in offset well	Depends o
CPMR	MWD	20	Single offset wellbore	Near Real



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### me @ 4500m MD

### time

### n MD

### time



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# **Geothermal Drilling Challenges**





**Closed Loop Geothermal Surveying & Drilling Development** 

- Real Time ranging tools
- Improved survey accuracy
- Improved RSS trajectory control
- Improving Drilling performance
- **Process automation**
- 555





# Conclusions

- Advanced Geothermal will be a game-changer
- Advanced Geothermal is challenging and needs proving
- Best in class Wellbore surveying required
- Adapted Oil and Gas technologies
- New techniques and technology to be developed
- Huge opportunity for the drilling industry





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# Thank You

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