



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Three Considerations in Building an Accurate Crustal Magnetic Field Model

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Longer and Closer Horizontal Wells Require More Accurate Positioning

"By drastically increasing the horizontal length of wells, producers have increased production despite using fewer rigs and drilling fewer wells."



http://www.eia.gov/todayinenergy/detail.cfm?id=44236

- Wells are drilled not only longer but also closer.
- Reducing the positional uncertainty becomes more important when a geological target gets smaller, a wellbore is longer, and multiple wells are spaced closer.
- The IFR technique that uses local magnetic data increases wellbore positioning accuracy.

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Geomagnetic Reference Field Model and IFR



Full wavelength (km) = 111 * 360 / SHD

- SHDs 16 and above are of the crustal magnetic field. SHD 133 is the resolution of satellite magnetic data. Shorter-wavelength information is determined by local airborne, ground, and shipborne magnetic surveys.
- Global geomagnetic reference field models contain very long wavelengths of the crustal field. IFR is designed to reduce the omission error on top of these global models.
- The local magnetic data grid must have a dimension of at least twice the spatial resolution of the reference field model.





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Derivation and Use of an IFR Model

Scalar crustal TMI anomaly on surface





Downward Continuation

Scalar to Vector Conversion

Vector magnetic field at depths





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OWSG Error Model Global Values (1-sigma)

	MWD	MWD + IFR1
Declination (°)	0.36	0.15
BH-Dependent Declination (° x nT)	5000	1500
Magnetic Dip (°)	0.2	0.1
Total Magnetic Field (nT)	130	50





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Three Considerations

- Geological constraint in downward continuation
- Variable declinations and variable inclinations (dips) in conversion
- High-resolution aeromagnetic data





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Downward Continuation



- The magnetic field decays with the cubic of the distance.
- The magnetic field gets stronger when we drill deeper or closer to crustal magnetic sources (e.g., geological basement).







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Downward Continuation by the Fourier Transform Method

 $F(T_{down}) = exp(kz)F(T_{obs})$

- *k* is the wavenumber (frequency) and *z* is the continuation distance
- Downward continuation is unstable and amplifies shorter-wavelengths and noise extremely
- Different tricks can be used to stabilize the continuation
 - o A low-pass filter before or after the continuation
 - Application of damping to the operator

$$F(T_{down}) = \frac{exp(-kz)}{exp(-2kz) + \alpha k^n} F(T_{obs})$$

- Different continuation distances require different cutoffs of a filter or different damping values
 - Parameter choice is arbitrary and has no geophysical or geological meaning
 - Such a modification means changes to the observed magnetic data





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Examination of Downward Continuation



- This magnetic anomaly grid will be downward continued 4000 ft and 6000 ft, respectively.
- We check the continuation results along the profile.





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Downward Continuation by the Fourier Method



Different continuation distances require different cutoffs for a low-pass filter or different values for a damping factor.



Considerations in Building an Accurate IFR Model





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Downward Continuation by the Equivalent Source Method



- Results at all continuation depths are produced by the same equivalent sources placed at 14000 ft below the observation surface.
- These results are stable and make geological sense.





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Downward Continuation by the Equivalent Source Method



- Observed anomalies can be interpreted by fictitious (equivalent) sources because geophysical inversion is non-unique.
- The equivalent source technique works for an undulating observation surface and is stable.





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Sediments over Basement: The Permian Basin



https://wiki.seg.org/wiki/Permian_basin#/media/File:Tarka-Permian-Xsection.jpg

In a sedimentary basin

Sediments contain no significant magnetization

Basement has significant magnetization variations and produces dominant crustal magnetic anomalies



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Basement Depths in the Bakken



Equivalent sources can be placed on the top of the basement of the Williston Basin – A geological constraint

- Depths are subsea in feet
 - The coordinate system is NAD83 / North Dakota North (US ft)





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Scalar (T) to Vector (B_E , B_N , B_Z) Conversion



- The scalar TMI (total magnetic intensity) anomaly (T) is in the direction (inclination I and declination D) of the local geomagnetic field.
- The direction of the geomagnetic field varies from point to point (exactly speaking).
- This conversion is done for a surface, not a profile not a point.
- Routine algorithms for this conversion use a constant declination and a constant inclination.
- When the data area is large, variable declinations and variable inclinations need to be considered.





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Campos Basin: At 5000 m below MSL









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East, North and Vertical Component Differences: At 5000 m below MSL



The images show the east, north and vertical component differences resulting from two conversions: (i) using a constant inclination and a constant declination and (ii) using variable inclinations and variable declinations.

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Declination and Inclination Differences: At 5000 m below MSL



The images show the declination and inclination differences resulting from two conversions: (i) using a constant inclination and a constant declination and (ii) using variable inclinations and variable declinations.





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The 1-km NAmag



- The 1-km NAmag (North American magnetic anomaly grid) was released in 2005.
- Canada, the US, and Mexico compiled their country-wide magnetic anomaly grids first, and then merged.
- USmag and NAmag are the same within the USA.
- The grid spacing is 1 km but the actual spatial resolution varies and depends on individual surveys.





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High-Resolution AeroMagnetic (HRAM) Survey







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The Delaware Basin and Winkler County of Texas



and the image shows SRTM elevation.



NAD83 / Texas Central (US ft)

- The public-domain aeromagnetic survey used a flight line spacing of 3 miles (blue lines) while a highresolution aeromagnetic survey had a line spacing of 250 m (black lines).
- To build an IFR model, we have used 1000-m not 250-m lines.

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HDGM and Crustal Declinations at 8000 ft below MSL: Profile 1





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HDGM and Crustal Declinations at 8000 ft below MSL: Profile 2









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Conclusions

All three are important when building an accurate IFR model

- I. A stable downward continuation using geological constraint (basement depths) by a technique such as the equivalent sources.
- II. A conversion from the scalar TMI anomaly into the vector magnetic field considering variable declinations and variable inclinations.
- III. High-resolution magnetic data.



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Thank you

Questions (bets@xcaliburmp.com)