

Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Automatic MWD Survey Processing

Konstantin Bulychenkov







Bio

Konstantin Bulychenkov

- MWD STD platform core services development
- Previously, SLB R&D experience:
 - Definitive Dynamic Survey-While-Drilling development
 - GyroSphere measurement processing
 - Drillstring interference compensation hardware
- In-field experience in MWD, LWD, Drilling Optimization, and Advanced Survey Support





Vision of Automation

Human involving in case of issue only

Automation goals:

- To provide MSA correction, BHA sag correction, high-def trajectory
- To work autonomously under normal conditions (serviceable) D&I module, no strong unexpected external interference, correct D&I calibration, reference error within geomag error model)
- To tolerate "bad" surveys, noised continuous inclination, arbitrary data density, strong axial and cross-axial drillstring interference
- To alert in case of non-compliance situation or issue (no expert analysis required) Vision of Automation

HD Geomag Reference Survey Filtering MSA Azimuth Correction BHA Sag Correction High-Def Trajectory Quality Assurance



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Automation Cornerstones

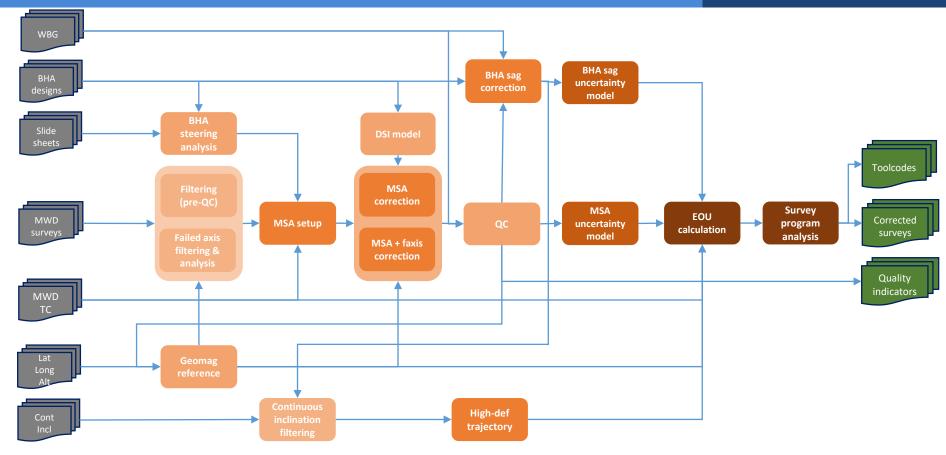
- Data Validation
- Data Filtering
- Algorithm Robustness
- Quality Analysis



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)







Data Validation

- Validation of internal data consistency:
 - BHA
 - WBG
 - Slide sheet
 - Continuous inclination
 - etc.
- Some cross-validation between different data classes (BHA vs WBG, etc.)







Data Filtering

- Raw 6-axis survey filtering:
 - Automatic MSA Filtering
 - Failed Axis Filtering & Analysis
- Corrected 6-axis survey steering filter:
 - DLS restriction
 - Steering QC
- Continuous DLS capacity filter

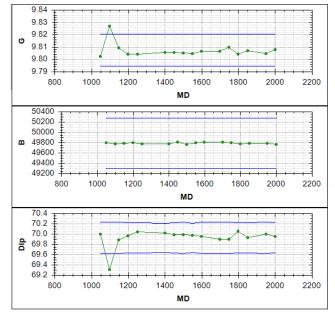




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Data Filtering: Automatic MSA Filtering

- MSA correction with extremely steadiness to bad surveys (up to 80% in data set)
- Keeping the surveys complying with standard MWD error model based on Gravity, Total B, and Dip
- Steady to severe standard D&I errors: scale factor error, bias, DSI, misalignment
- Performing multidimensional analysis, that is impossible for human

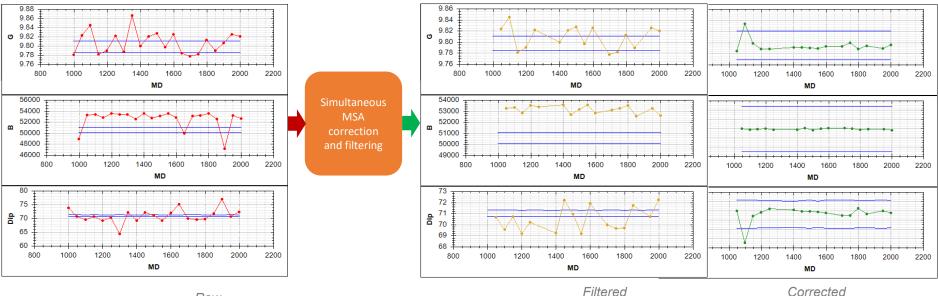






The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Data Filtering: Automatic MSA Filtering Severe MBX, MBY, MBZ, ABX, and ABY + bad surveys



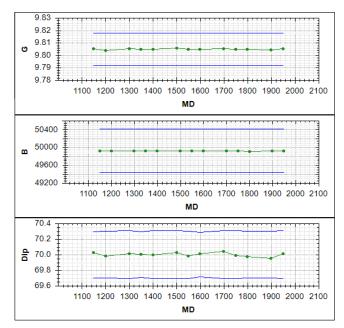
Data Filtering: Automatic MSA Filtering





Data Filtering: Failed Axis Filtering & Analysis

- Similar with the previous algorithm
- Recognizing of D&I axis failed, normal surveys, failed axis surveys, and bad surveys
- Steady to severe standard DSI errors
- Requiring of much more computational resources



Corrected

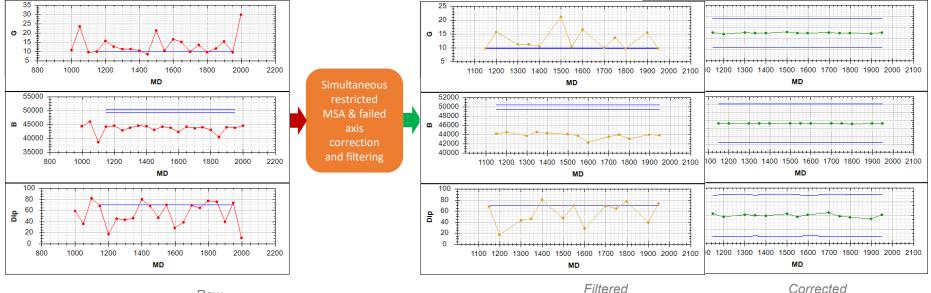




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Data Filtering: Failed Axis Filtering & Analysis

Severe MBX, MBY, MBZ, failed accel X, and bad surveys



Data Filtering: Failed Axis Filtering & Analysis

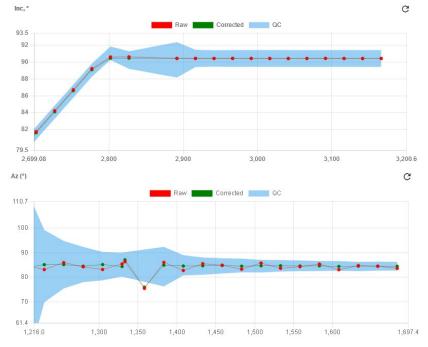




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Data Filtering: DLS Filter

- Marks out-of-the-tolerance DLS surveys as potentially bad
- Tolerance calculation based on maximum DLS capability for current BHA and relative measurement error between two neighbor surveys
- Allows to detect bad surveys invisible for GBDfilters



Data Filtering: DLS Filter

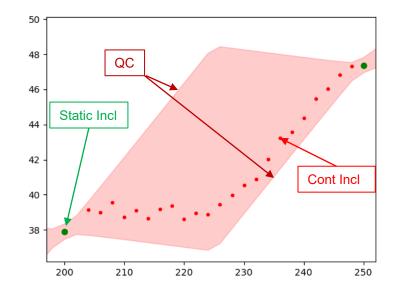




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Data Filtering: Continuous Inclination Filter

- Based on DLS capacity
- Removed significantly noised and incorrect data
- QC boundaries calculated based on continuous inclination uncertainty and uncertainty of projected inclination
- Projection uncertainty is DLS capacity multiplied by delta between continuous inclination depth and static inclination depth





Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Algorithm Robustness

- MSA correction:
 - Geomagnetic data
 - Novel MSA algorithm
 - Failed axis correction
 - MSA setup
 - EDI model
 - Steering analysis
- High-def trajectory and BHA sag correction:
 - Input DLS smoothing
 - Static-continuous inclination fusion algorithm



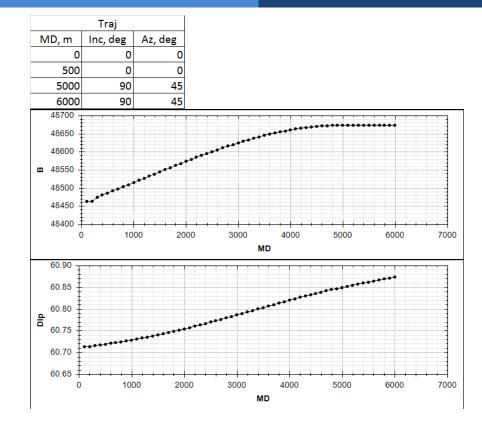
Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

MSA Correction: Geomag

- Reference drift causes 5-10% of total MSA issues:
 - Midland case: 32.63/-101.74 deg
 - Without High-Res GeoMag the algorithm detected severe MSX, MSY, MSZ, and MXY: 6300 ppm, 5800 ppm, 2800 ppm, and 0.12 deg
 - Reasonable misconclusion D&I calibration issue
- Can be compensated by reference calculation along trajectory with high-def reference model

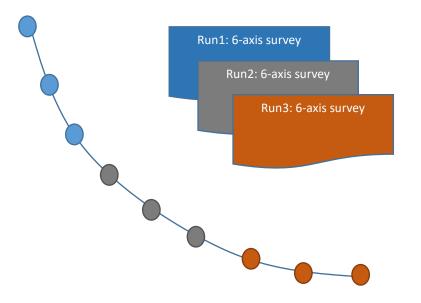






The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

MSA Correction: Novel Algorithm [1]



1. Novel MSA Correction, K. Bulychenkov, 54th General ISCWSA Meeting, October 7rd, 2021

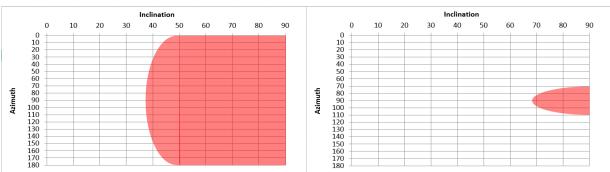
- Robustness from multiple data processing:
 - All 6-axis surveys from the entire well
 - Drillstring interference model
 - Survey-to-survey binding with slide sheets
- No no-Go zone
- Validation of MSA vs EDI vs Steering
- Extended correction range and convergence:
 - ABX, ABY, ABZ: +/-0.2 m/s2
 - ASX, ASY, ASZ: +/-25000 ppm
 - MBX, MBY, MBZ: +/-12000 nT
 - MSX, MSY, MSZ: +/-80000 ppm
 - MXY, MXZ, MYZ: +/-2.87 deg





MSA Correction: Failed Axis Correction

- Experimental function
- Novel multi-run MSA algorithm for failed axis correction
- Higher accuracy, better robustness
- Uncertainty prediction by full covariance analysis



No-Go Zone: 5-axis correction

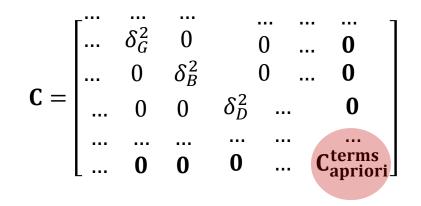
No-Go Zone: Novel MSA correction





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

MSA Correction: MSA Setup



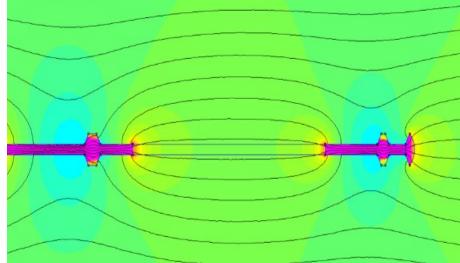
- Apriori error terms' covariance matrix (based on standard MWD error model) improves MSA stability
- But it affects MSA output shifting the solution to apriori values
- MSA setup relaxes apriori covariance matrix based on full covariance analysis to correct only error terms that can be corrected exactly
- That provides the balance between MSA performance and stability





MSA Correction: EDI Model [1]

- Robust modeling of both effects of remanent and induced magnetization
- Remanent magnetization modeled by hysteresis loop and remagnetization stochastic simulation
- Induced interference modeled by demagnetization factor
- The model demonstrated a good performance vs reality
- Verification of EDI vs pre-MSA output and steering based correction



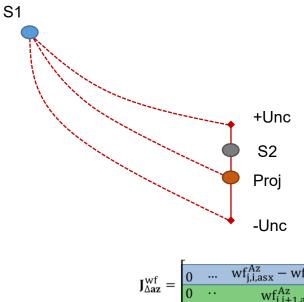
1. Novel method to predict drillstring interference, K. Bulychenkov, 52th General ISCWSA Meeting, October 21rd, 2020



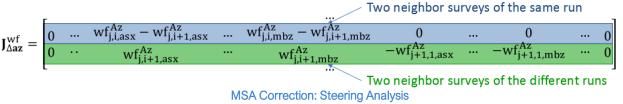


The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

MSA Correction: Steering Analysis



- Calculates DLS performance based on BHA design, actual surveys, and slide sheet
- Calculates projection and projection uncertainty for each station
- Provides information for linking all surveys to each other in the MSA system of equations
- Verifies all survey links vs MSA output based on uncertainty modeling and excludes bad data



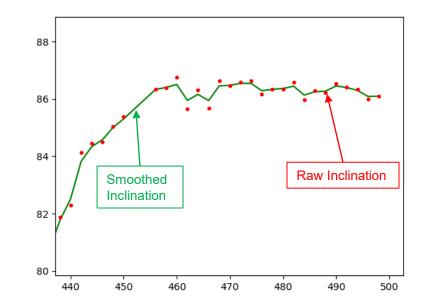




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

High-Def Traj & BHA Sag: DLS Smoothing

- Excludes severe DLS based on DLS capacity of the BHA
- Compensates for continuous inclination surges and DLS effect of close static surveys
- Critically important for robustness of BHA sag correction



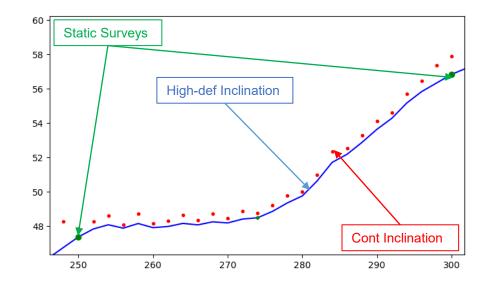




The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

High-Def Traj: Continuous-Static Fusion

- Doesn't use absolute continuous inclination (CI) values, uses recalculated build-rate instead
- Insensitive to CI bias, scale factor error, misalignment, Total G reference error
- High robustness and stability







Quality Analysis

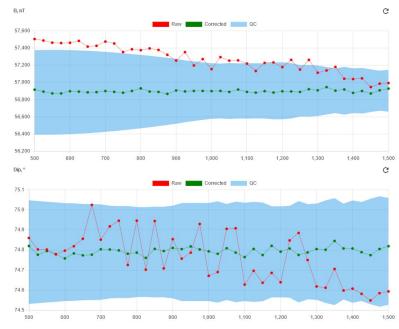
- Output data quality:
 - Dynamic acceptance criteria for G, B, and Dip vs MWD error model
 - Steering acceptance criteria for Inclination and Azimuth
- Internal control:
 - MSA
 - BHA sag correction
 - High-def trajectory
- External control: trajectory vs plan
- Toolcode assignment





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Output Data QC: Dynamic FAC



- Dynamically calculated based on MWD error model excluding reference uncertainty
- Reference error is global the same for all surveys
- The base line is MSA corrected reference
- Separate QC for Total G, Total B, and Dip
- Provides more strict quality criteria than full MWD error model

⊴⊆⊆∭⊆₽≫

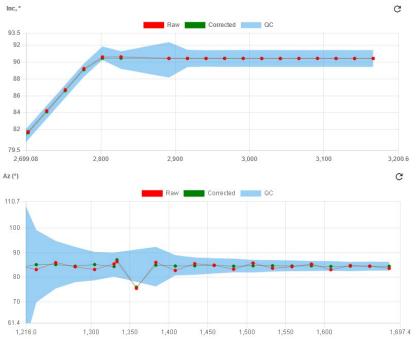
The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

55th General Meeting 30 & 31 of March 2022 Virtual Conference



Output Data QC: Steering QC

- Calculates projected stations (inclination and azimuth) and their uncertainties based on slide sheet, actual surveys, and BHA design
- Checks if deviation of actual survey from its projection is within tolerance (2 sigma)
- Allows to detect bad surveys invisible for GBDfilters
- Also helps to recognize poor BHA performance



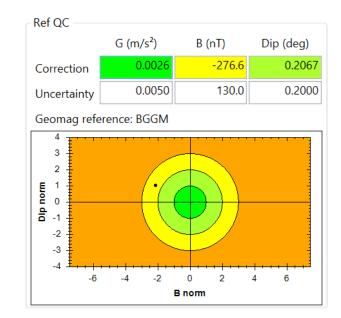
Output Data QC: Steering QC





Internal Control

- MSA controls:
 - Actual geomag references vs geomag error model
 - Minimum MSA requirements
 - MSA result vs MWD error model and estimated DSI
 - MSA uncertainty vs MWD error model
 - Algorithm convergence
- High-def trajectory controls:
 - Continuous inclination quality: CI vs static surveys
 - Minimal data density check
- BHA sag controls:
 - Algorithm convergence
 - BHA sag result vs MWD error model







External Control

\oslash	HDTRJ	MSA	SQC	SAG	POS				
Plan deviation at total depth									
NS, m	EW, m	dinc, °	dAz, °	dTVD, m	dH, m				
71.93	1,400.59	-0.00	-0.79	3.38	7.31				
					* 🗈				
_									
\oslash	HDTRJ	MSA	SQC	SAG	POS				
Plan deviation at total depth									
NS, m	EW, m	dinc, °	dAz, °	dTVD, m	dH, m				
88.27	1,405.39	-0.00	-3.75	-0.02	24.23				

Simple but essential check

- Controls trajectory deviation from plan in terms of inclination and azimuth
- Prevents unexpected issues

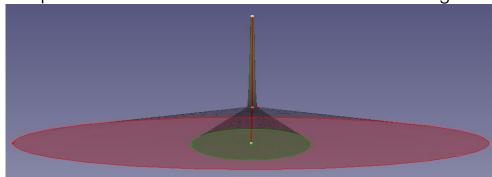
* 🗈





Accuracy Analysis

- Automatic toolcode assignment based on comparison of table error term value with actual error
- Full covariance analysis and magnetic reference quality for MSA accuracy
- Optimized Monte-Carlo simulation for BHA sag



Demo - Demo Field - Demo - High MXY East -

Last survey								
MD, m	/ID, m Inc, ° Az, °		DLS, °/30m					
2,000.00	90.02	77.36						
QC	Total G	Total B	Dip					
Toolcode	MWD_Rev4_POOR_HD0							

Demo - Demo Field - Demo - High MXY North

Last survey								
MD, m	Inc, ° Az, °		DLS, °/30m					
1,850.00	89.98	13.42						
QC	Total G	Total B	Dip					
Toolcode	MWD	MWD_Rev4_MSA1_H						





Summary

- Full automation for the following correction routine (see diagram)
- Autonomous work under normal condition with tolerating of noised survey input, arbitrary data density, and strong DSI
- Human involving in case of non-compliance situation or issue only

