

Drillstring Magnetic Interference

ISCWSA MWD Error Model Terms

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MWD Magnetic Azimuth

- Dominant error sources:
 - Uncertainty associated with nominal declination angle
 - Z axis disturbance field from magnetised BHA components
- Both quantified in the MWD (basic) error model

ISCWSA MWD Error Model

Term	Value (1 sig...)	D...	I...	A...	Description	Depth weighting function	Inclination weighting function	Azimuth weighting function	Prop. Meth...	Correcti...
ABX	0.004 m/s ²	1	1	1	x-accelerometer bias	0	$-\cos I \sin a / Gt$	$[\tan q (\cos I \sin Am \sin a - \cos Am \cos a) + \cot I \cos a] / Gt$	Systematic	Standard
ABY	0.004 m/s ²	1	1	1	y-accelerometer bias	0	$-\cos I \cos a / Gt$	$[\tan q (\cos I \sin Am \cos a + \cos Am \sin a) - \cot I \sin a] / Gt$	Systematic	Standard
ABZ	0.004 m/s ²	1	1	1	z-accelerometer bias	0	$-\sin I / Gt$	$\tan q \sin I \sin Am / Gt$	Systematic	Standard
AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p / 180 \sin I \sin Am$	Systematic	Standard
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p / 180$	Systematic	Standard
ASX	0.0005 fract	1	1	1	x-accelerometer scale factor	0	$\sin I \cos I \sin 2a$	$-[\tan q \sin I (\cos I \sin Am \sin a - \cos Am \cos a) + \cos I \cos a] \sin a$	Systematic	Standard
ASY	0.0005 fract	1	1	1	y-accelerometer scale factor	0	$\sin I \cos I \cos 2a$	$-[\tan q \sin I (\cos I \sin Am \cos a + \cos Am \sin a) - \cos I \sin a] \cos a$	Systematic	Standard
ASZ	0.0005 fract	1	1	1	z-accelerometer scale factor	0	$-\sin I \cos I$	$\tan q \sin I \cos I \sin Am$	Systematic	Standard
AZ	0.36 °	1	1	1	Magnetic declination uncertainty	0	0	$p / 180$	Global	Standard
DBH	5000 deg-nT	1	1	1	Magnetic declination uncertainty	0	0	$p / 180 / (B \cos q)$	Global	Standard
DREF	0.35 m	1	1	1	Depth reference, random	1	0	0	Random	Standard
DSF	0.00056 fract	1	1	1	Depth scale factor, systematic	D	0	0	Systematic	Standard
DST	2.5e-007 1/m	1	1	1	Depth stretch/temperature, global	D*V	0	0	Global	Standard
MBX	70 nT	1	1	1	x-magnetometer bias	0	0	$(\cos Am \cos a - \cos I \sin Am \sin a) / (B \cos q)$	Systematic	Standard
MBY	70 nT	1	1	1	y-magnetometer bias	0	0	$-(\cos Am \sin a + \cos I \sin Am \cos a) / (B \cos q)$	Systematic	Standard
MBZ	70 nT	1	1	1	z-magnetometer bias	0	0	$-\sin I \sin Am / (B \cos q)$	Systematic	Standard
MSX	0.0016 fract	1	1	1	x-magnetometer scale factor	0	0	$(\cos I \cos Am \sin a - \tan q \sin I \sin a + \sin Am \cos a) (\cos Am \cos a - \dots$	Systematic	Standard
MSY	0.0016 fract	1	1	1	y-magnetometer scale factor	0	0	$(-\cos I \cos Am \cos a + \tan q \sin I \cos a + \sin Am \sin a) (\cos Am \sin \dots$	Systematic	Standard
MSZ	0.0016 fract	1	1	1	z-magnetometer scale factor	0	0	$-\sin I \sin Am (\sin I \cos Am + \tan q \cos I)$	Systematic	Standard
MXY...	0.06 °	1	1	1	xy tool misalignment, systematic	0	$p / 180 [1 + Flw (\sin I - 1)]$	0	Systematic	Standard
MXY...	0.06 °	1	1	1	xy tool misalignment, systematic	0	0	$-p / 180 [1 + Flw (\sin I - 1)] / \sin I$	Systematic	Standard
MXY...	0.06 °	1	1	1	xy tool misalignment, systematic	0	$p / 180 Flw \cos I \cos At$	$-p / 180 Flw \cos I \sin At / \sin I$	Systematic	Standard
MXY...	0.06 °	1	1	1	xy tool misalignment, systematic	0	$p / 180 Flw \cos I \sin At$	$p / 180 Flw \cos I \cos At / \sin I$	Systematic	Standard
SAG	0.2 °	1	1	1	BHA sag	0	$p / 180 \sin I$	0	Systematic	Standard

Axial Drillstring Interference

- Cause
- Effect

Axial Drillstring Interference

- Induced magnetisation
 - Not included in the ISCWSA model
- Remnant/Permanent magnetisation
 - Included in ISCWSA model

ISCWSA Error Terms

1 sigma

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin A_m$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

- Why $\sin I \sin A$?
- Why AMIF?

ISCWSA Error Terms

1 sigma

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin A_m$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

- Total DSI = $\sqrt{AMID^2 + AMIF^2}$
 - 0.25° at vertical or north/south
 - But zero positional effect at vertical
 - 0.65° at horizontal, east/west
- Need for fixed term may be questioned
- Values are arbitrary

ISCWSA Model Bias Option

1 sigma

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin A_m$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

- AMID
 - Treated as biased error displacing mean towards equator by 0.33°
 - Uncertainty reduced to 0.5°
- Now not recommended by ISCWSA

BHA Conformance with Model's Assumption

- Pre-job
 - Test BHA spacing for compliance with model's assumption
- While drilling
 - Dip and Bt QC tests include DSI uncertainty per error model

Pre-Job QC of BHA - Example

- Geomag location matters
 - Azimuth “signal” is B_H
 - BHA Interference-Field $_H$ is a competing signal
 - Resultant azimuth signal is the vector sum of the two
- Example Location: Offshore, Louisiana

Pre-Job QC of BHA - Example

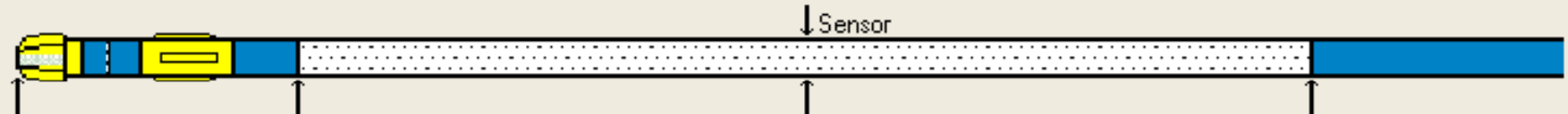
- Location: Offshore, Louisiana

Well Profile		Geomagnetic Values				
Inclination	90.00 deg	<input type="checkbox"/> Use Mag Ref	Dip	56.61 deg	B total	45744 nT
Mag Azimuth	90.00 deg		Dip Uncert.	0.19 deg	B total Uncert.	130 nT

Setup | Results | XY scale (expert use only)

Error Model Used in Well Planning		Directional Sensor	
<input type="radio"/> INTEQ	<input checked="" type="radio"/> ISCWSA	<input type="radio"/> BP	
		Tool Type	DAS
		<input type="checkbox"/> Enable Input Field	
		B total Uncert.	76 nT

BHA Configuration: No intermediate steel



Length: 40.0 | 45.0 | 75.0 ft

Tool: 8'motor | Info... | 8' collar

Pole Strength: Enable Input Fields | 240 | NOTE: pole strengths must be specified at 1 sigma, i.e. 68.3% probability | 370 uW/b

Pre-Job QC of BHA - Example

- Result (90Inc/90Az)

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.88	1.95	deg	PASS
Bz Uncert.	388	857	nT	

- “Max Allowed” is error model assumption scaled to 3 sigma
- “This BHA” also scaled to 3 sigma

Pre-Job QC of BHA - Example

Location: Offshore, Louisiana

Well Profile		Geomagnetic Values				
Inclination	30.00 deg	<input type="checkbox"/> Use Mag Ref	Dip	56.61 deg	B total	45744 nT
Mag Azimuth	60.00 deg		Dip Uncert.	0.19 deg	B total Uncert.	130 nT

Pre-Job QC of BHA - Example

Location: Offshore, Louisiana

- 30Inc/60Az

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.38	1.08	deg	PASS
Bz Uncert.	388	1098	nT	

Pre-Job QC of BHA - Example

Location: Offshore, Louisiana

- 30Inc/60Az

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.38	1.08	deg	PASS
Bz Uncert.	388	1098	nT	

- 90Inc/90Az

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.88	1.95	deg	PASS
Bz Uncert.	388	857	nT	

Pre-Job QC of BHA - Example

Max Allowed Bz Uncert feeds into QC test limit values

- 30/60

Uncorrected Option			
	This BHA	Max Allowed	
Azimuth Uncert.	0.38	1.08 deg	PASS
Bz Uncert.	388	1098 nT	

- 90/90

Uncorrected Option			
	This BHA	Max Allowed	
Azimuth Uncert.	0.88	1.95 deg	PASS
Bz Uncert.	388	857 nT	

Pre-Job QC of BHA - Example

Location: North Slope, Alaska

Well Profile			Geomagnetic Values						
Inclination	<input type="text" value="90.00"/>	deg	<input type="checkbox"/> Use Mag Ref	Dip	<input type="text" value="80.17"/>	deg	B total	<input type="text" value="57463"/>	nT
Mag Azimuth	<input type="text" value="90.00"/>	deg		Dip Uncert.	<input type="text" value="0.19"/>	deg	B total Uncert.	<input type="text" value="143"/>	nT

Pre-Job QC of BHA – Example - Alaska

30/60

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.98	1.08	deg	PASS
Bz Uncert.	388	428	nT	

90/90

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	2.27	1.95	deg	FAIL
Bz Uncert.	388	334	nT	

Must increase non-mag spacing

Why did it fail?

- Geomag location matters
 - Azimuth “signal” is B_H
 - Dip sensitive
 - BHA Interference-Field $_H$
 - Inc/Az sensitive

QC at Low Inclination or N/S

- 0/0, 90/0, 90/180

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.00	0.75	deg	PASS
Bz Uncert.	388		nT	

- 10/10

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.07	0.75	deg	PASS
Bz Uncert.	388	4269	nT	

Summary

- Values are arbitrary
 - Therefore BHA must conform
- Weighting function models attitude sensitivity
- Biased option not recommended
- Uncertainty is not location dependent
 - Therefore spacing requirement *is* location dependent
- QC tests insensitive at low Inc and N/S

Alternative Quantification

- ISCWSA Standard

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin A_m$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

Alternative Quantification

- ISCWSA Standard

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin Am$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

- Alternative to AMID

AMIBZ	150 nT	1	1	1	Axial magnetic interference, Bz bias	0	0	$-\sin I \cdot \sin Am / (B \cdot \cos q)$
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- Bz bias effect, not azimuth
- Value still arbitrary
- Geomag location dependent via $B \cdot \cos Dip$ weighting
- AMIF (AZ) optional

Alternative Quantification

- ISCWSA Standard

AMID	0.6 °	1	1	1	Axial magnetic interference, systematic	0	0	$p/180 \cdot \sin I \cdot \sin A_m$
AMIF	0.25 °	1	1	1	Axial magnetic interference, fixed	0	0	$p/180$

- Alternative to AMID

AMIBZ	150 nT	1	1	1	Axial magnetic interference, Bz bias	0	0	$-\sin I \cdot \sin A_m / (B \cdot \cos q)$
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Adopted by ISCWSA Operator Wellbore Survey Group (AMIL)

Pre-Job QC of BHA – Alternative Error Term

- Location: Offshore, Louisiana

Error Model Used in Well Planning

INTEQ
 ISCWSA
 BP

Non-mag. Spacing Standard ▼

- 30/60

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.38	0.44	deg	
Bz Uncert.	388	450	nT	PASS

- 90/90

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.88	1.02	deg	
Bz Uncert.	388	450	nT	PASS

Pre-Job QC of BHA – Alternative Error Term

- Location: North Slope, Alaska
- 30/60

Uncorrected Option	This BHA	Max Allowed		
Azimuth Uncert.	0.98	1.14	deg	
Bz Uncert.	388	450	nT	PASS

- 90/90

Uncorrected Option	This BHA	Max Allowed		
Azimuth Uncert.	2.27	2.63	deg	
Bz Uncert.	388	450	nT	PASS

Pre-Job QC of BHA - Comparison

Location: Offshore, Louisiana, 90/90

- Standard

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.88	1.95	deg	PASS
Bz Uncert.	388	857	nT	

- Alternative

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.88	1.02	deg	
Bz Uncert.	388	450	nT	PASS

Pre-Job QC of BHA - Comparison

Location: North Slope, Alaska, 90/90

- Standard

Uncorrected Option	This BHA	Max Allowed		
Azimuth Uncert.	2.27	1.95	deg	FAIL
Bz Uncert.	388	334	nT	

- Alternative

Uncorrected Option	This BHA	Max Allowed		
Azimuth Uncert.	2.27	2.63	deg	
Bz Uncert.	388	450	nT	PASS

QC at Low Inclination or N/S

10/10

- Standard

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.07	0.75	deg	PASS
Bz Uncert.	388	4269	nT	

- Alternative

Uncorrected Option

	This BHA	Max Allowed		
Azimuth Uncert.	0.07	0.08	deg	
Bz Uncert.	388	450	nT	PASS

Error Model Variants - Spacing Options

- Single non-mag spacing option may be too restrictive

Error Model Used in Well Planning

INTEQ ISCWSA BP

Non-mag. Spacing: Standard

BHA Configuration: Short, Long

Tool type: OnTrak

Model name: OnTrak (Long spacing)

Comment:

Standard: Custom, Cone of uncertainty

Author: wilsharf

Corrections:

- Depth
- SAG
- Magnetic
- Dual Inc
- DLS

Applications:

- Drill pipe
- Single shot
- Floater
- Logging speed
- Bent sub
- Non-standard spacing
 - Long spacing (Long magnetic spacing)
 - Long spacing (Long magnetic spacing)
 - Short spacing (Short magnetic spacing)

Summary 1

- Error terms model permanent magnetisation
- Fixed value term contributes uncertainty even at north/south
- Arbitrary term values
 - Therefore BHA must be evaluated for compliance with model
- Weighting function models attitude sensitivity

Summary 2

- ISCWSA terms
 - Uncertainty is not location dependent
 - Therefore spacing requirement is location dependent
- Alternative term
 - Uncertainty is location dependent
 - Therefore spacing requirement is not location dependent
 - Compliance more likely?
- Single spacing option is restrictive

Summary 3

- Survey QC tests should include model's DSI contribution
- ISCWSA terms result in QC tests that catch out-of-spec Az, but not out-of-spec condition
- ISCWSA terms reduce QC sensitivity at low inc and N/S
- QC tests derived from alternative term catch out-of-spec condition, but can trip with insignificant Az error