

Statistical Methods for Calculating the Risk of Collision between Petroleum Wells Bjørn Erik Loeng and Erik Nyrnes, Statoil ASA

Presentation Overview

- Introduction of the Problem
- Assumptions
- Current Approach: Separation Factor (Hypothesis Test)
- Statistical Distributions of the Shortest Distance
- Hypothesis Test or Collision Probability?
- Two Points or Several Points?
- Concluding Remarks



Introduction of the Problem

What is the risk of collision between two petroleum wells?



Introduction of the Problem

Collision when $d \le r_1 + r_2$



Introduction of the Problem

Collision when $d \le r_1 + r_2$

Assumptions

All wellbore directional measurements are associated with uncertainty:

$$X \in \{G_x, G_y, G_z, B_x, B_y, B_z, D\}$$
$$X \sim N(\mu, \sigma^2)$$

Assumptions

- Errors in the directional measurements propagate into the NEV coordinates of the two closest points in the reference well and the offset well
- Errors in the NEV coordinates propagate into the shortest distance d between the two closest points

$$X \in \{G_x, G_y, G_z, B_x, B_y, B_z, D\} \quad X \sim \mathcal{N}(\mu, \sigma^2)$$

$$\mathbf{p} = [N_a \ E_a \ V_a \ N_b \ E_b \ V_b] \sim \mathcal{N}_6(\mathbf{\mu}, \mathbf{\Sigma})$$

$$d = \sqrt{(N_a - N_b)^2 + (E_a - E_b)^2 + (V_a - V_b)^2} \sim \mathcal{N}(\mathbf{\mu}, \sigma^2)$$

Current Approach: Separation Factor

• Statoil's way of defining the separation factor:

$$SF = \frac{d - (r_1 + r_2)}{k_\alpha \sigma_d}$$

- The SF criterion can be formulated as a statistical hypothesis test derived from a standard normally distributed test statistic
- We accept the risk of collision if SF > 1
- k_{α} : critical value of Z(0,1) for a given α
- σ_d : standard deviation of d

Separation Factor (Hypothesis Test)

P(we plan/measure \geq the planned/measured distance when there actually will be a collision) $\leq \alpha$

Separation Factor (Hypothesis Test)

Small p-value implies large separation factor

The errors in the NEV coordinates propagate into in the shortest distance between the reference well and the offset well.

$$\mathbf{p} = [N_a \ E_a \ V_a \ N_b \ E_b \ V_b] \sim N_6(\boldsymbol{\mu}, \boldsymbol{\Sigma})$$

$$d = \sqrt{(N_a - N_b)^2 + (E_a - E_b)^2 + (V_a - V_b)^2} \sim N(\mu, \sigma^2)$$

The errors in the NEV coordinates propagate into in the shortest distance between the reference well and the offset well.

$$\mathbf{p} = [N_a \ E_a \ V_a \ N_b \ E_b \ V_b] \sim N_6(\boldsymbol{\mu}, \boldsymbol{\Sigma})$$

$$d = \sqrt{(N_a - N_b)^2 + (E_a - E_b)^2 + (V_a - V_b)^2} \sim ?$$

Hypothesis Test for a Realistic Well Pair

The modified χ^2 distribution is more conservative than the normal distribution

Hypothesis Test Results

The modified χ^2 distribution is more conservative than the normal distribution

Hypothesis Test

- Hypothesis test: We evaluate the risk of collision based on the requirement
- P (we conclude that there will not be a collision when it actually will be a collision) $\leq \alpha$

• Collision probability: We accept the risk of collision if the collision probability

 P (there will be a collision) $\leq \beta$

For a normally distributed distance *d* the p-value criterion is more conservative than collision probability criterion when $\alpha = \beta$

For a normally distributed distance *d* the collision probability is difficult to interpret because of the negative values

For a modified χ^2 distributed distance *d* the p-value criterion is more conservative than the collision probability criterion when $\alpha = \beta$

The estimated collision probability is smaller than both p-values

Two Points or Several Points?

Collision when $d \le r_1 + r_2$

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Collision when $d \le r_1 + r_2$

Monte Carlo Simulation Method

Two Points or Several Points?

The estimated collision probability is greater when taking several points (well segments) into account

Concluding Remarks

Concluding Remarks

- The modified χ^2 distribution is more accurate than the normal distribution when considering the Euclidean distance between two points
- For a hypothesis test, the normal distribution gives less conservative results than the modified χ^2 distribution
- The collision probability is difficult to interpret with the normal distribution, while it is a simple task using the modified χ^2 distribution
- Estimated collision probability tends to be smaller than the p-values for both the modified χ^2 distribution test and the normal distribution test
- Taking into account more points than only the two closest points will increase the estimated collision risk significantly

References

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Statistical Methods For Calculating the Risk of Collision Between Petroleum Wells

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Extra Material

$\mathbf{p} = [N_a E_a V_a N_b E_b V_b] \sim N_6(\boldsymbol{\mu}, \boldsymbol{\Sigma})$

- Hypothesis test:
 - p: assumed (measured or planned) positions of wells
 - **µ**: true (unknown) positions of wells
- Collision probability:
 - *p*: true (unknown) positions of wells
 - µ: assumed (measured or planned) positions of wells

Variance-Reducing Methods for Rare Events

Simulating segments of wells (several points) requires more computational power but there exist variance-reducing methods that reduce the computing time

The Cross-Entropy Method

The Enhanced Monte Carlo Method

Statoil's Collision Avoidance Criteria

Reference and Offset Wells

• Consider two points, one in the reference well and one in the offset well, with position vectors *u* and *v* respectively:

$$u = \begin{pmatrix} N \\ E \\ V \end{pmatrix} \qquad v = \begin{pmatrix} N \\ E \\ V \end{pmatrix}$$

•
$$Cov(u) = \Sigma_u$$
 and $Cov(v) = \Sigma_v$:

$$\Sigma_{u} = \begin{pmatrix} \sigma_{NN}^{2} & \sigma_{NE}^{2} & \sigma_{NV}^{2} \\ \sigma_{EN}^{2} & \sigma_{EE}^{2} & \sigma_{EV}^{2} \\ \sigma_{VN}^{2} & \sigma_{VE}^{2} & \sigma_{VV}^{2} \end{pmatrix} \qquad \Sigma_{v} = \begin{pmatrix} \sigma_{NN}^{2} & \sigma_{NE}^{2} & \sigma_{NV}^{2} \\ \sigma_{EN}^{2} & \sigma_{EE}^{2} & \sigma_{EV}^{2} \\ \sigma_{VN}^{2} & \sigma_{VE}^{2} & \sigma_{VV}^{2} \end{pmatrix}$$

Evaluating the Distance Between Reference and Offset wells

• Distance between the reference well and the offset well:

 $D = \sqrt{(u-v)^T(u-v)}$

- Is the distance *D* representing any risk?
- Is the distance statistically different from zero?
- One way to evaluate such problems is to apply a statistical hypothesis test
- The hypotheses (or the hypothesis test) for *D* can be formulated by:

 $H_0: E(D) = 0$ versus $H_A: E(D) \neq 0$

- If H_0 is true there is a high risk of collision
- If H_0 is false there is a low risk of collision

Required Input Data

- Two candidate points in the reference well and the offset well
- Covariance matrices of the well positions
- Diameters of the reference well and the offset well
- Test statistic for the hypothesis test
- Significance level of the hypothesis test

Test of Hypotheses

• «Standardization» of *D* gives the test statistic:

$$w = \frac{D}{\sigma_D} \sim N(0, 1)$$

- Hypothesis test:
 - Reject H_0 if $w \ge k_{\alpha}$
 - Accept H_0 if $w < k_{\alpha}$

where k_{α} is the $100(1 - \alpha)$ percentage quantile of the standard normal distribution N(0, 1) for a given significance level α .

The Uncertainty σ_D of the Distance D

$$D^{2} = (u - v)^{T}(u - v)$$

with $cov(u) = \Sigma_{u}$ and $cov(v) = \Sigma_{v}$
$$Eq. (1)$$

Differentiation of Eq. (1) with respect to u and v gives:

Covariance propagation gives:

$$\sigma_D^2 = \frac{1}{D^2} (u - v)^T (\Sigma_u + \Sigma_v) (u - v)$$
 Eq. (3)

Derivation of Separation Factor

• Reject H₀ if:

$$w = \frac{D}{\sigma_D} \ge k_{\alpha} \rightarrow z = \frac{D}{\sigma_D k_{\alpha}} \ge \frac{k_{\alpha}}{k_{\alpha}} \rightarrow z = \frac{D}{k_{\alpha} \sigma_D} \ge 1 \quad Eq. (4)$$

- Small risk of collision
- Accept H₀ if:

$$z = \frac{D}{k_{\alpha}\sigma_D} < 1$$

- High risk of collision

Eq. (5)

Separation Factor – General Formulation

$$SF = \frac{D - \frac{d_1 + d_2}{2}}{k_\alpha \sigma_D}$$

D = 3D centre-centre distance between the reference and the offset wells

 d_1 , d_2 = wellbore diameters (casing or open-hole diameter at the points of interest)

 σ_D = standard deviation of *D*

 k_{α} = critical value of *N*(*0*, *1*) for a given α

Separation Factor – Statoil's Version

• Basic assumptions:

Cov(u, v) = 0 $D \sim N(\mu, \sigma^2)$

$$\alpha = \frac{1}{500} \rightarrow k_{\alpha} = 2.878$$

• The SF formula used by Statoil:

$$SF = \frac{D - \frac{d_1 - d_2}{2}}{2.878 \,\sigma_D}$$

Reference

• Other types of hypothesis tests are described and suggested by Tony Gjerde in his Master's thesis (2008):

"A heavy tailed statistical model applied in anti-collision calculations for petroleum wells"

- This thesis also presents interesting information regarding the normality assumption for the distance between the reference and offset wells
- See also papers by e.g. J. Thorogood, H. Williamson, A. Brooks, etc.

Concluding Remarks

- The use of separation factor may lead to different level of collision avoidance decisions depending on the input parameters being used
- Collision avoidance decisions can be taken without considering the size, direction and the position of the error ellipses of the points of interest in the offset and the reference well
- What needs to be considered is the position coordinates of the two points of interest, their covariance matrices and the statistical significance of the distance between them
- Could the significance level be adjusted to match a desired probability of well collision?

