Continuous Wellbore Path Estimation Using

Multiple Integrated MEMS Sensors

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- April 11, 2018
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Sensor fusion, data processing, control, mechanical system dynamics...

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Speaker Information





Outline

- Problems and Challenges
- Objectives
- Methods and Experiments
 - A. Methods (Angle & Position)
 - B. Tests (Lab Scale & Field Scale)
- Summary



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Problems and Challenges



1) Low robustness to unknown interference [Goodall, 2009]



2) Field calibration hard [Li, 2015]

3)Low accuracy on position estimation [Stockhausen, 2016]

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Objectives

1. Hardware Design of Proposed Subsurface Measurement System

2. Robust Orientation Fusion-minimizing Magnetic Distortions for Azimuth Control

- Local Fusion –Quaternion Kalman Filter(QKF)
- Global Fusion –Adaptive Neuro-Fuzzy(ANFIS)

3. Identification of Position

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Experimental Setup



2 MEMS IMU sensors

- 3 axis accelerometers
- 3 axis magnetometers
- 3 axis gyroscopes

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MEMS based Monitoring System



Survey Accuracy (ISCWSA)

Calibration (3D)





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Calibration (2D)



Horizontal movement





Calibration (Positions)



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How to reduce the magnetic disturbances?



Angular Sensor Fusion



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Sensor Fusion Method (Position,2D)







Lab Test (Angles)



Curvilinear motion



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Field Test (Angles)

Sensor



Data collection Equipment **Campus of University of Calgary**



Three points of the locations of magnetic disturbance

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Results (Position)





Survey Accuracy (ISCWSA)

Field Test (Positions)



GPS signal was used as reference (survey)

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SCIIISP>

Route with rigid body and two IMU sensors







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Potential Industry Applications

Pad Drilling: Many Wells Are Drilled by a Single Drilling Rig



Multiple paths with same formation

Same inclination and azimuth angles the moving distances are similar too

One path can be used as teaching signal then high accuracy can be duplicated to the other paths

Source: eaglefordshale.cor 47th General Meeting April 11th, 2018 Inverness, Scotland http://www.resilience.org/stories/2015-01-27/tight-oil-production-will-fade-quickly-the-truth-about-rig-counts/

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Assumptions

 Two sensors were not influenced by magnetic disturbances at the same time with the same magnitude.

Limitations

- Need high accurate survey data as teaching signal.
- High accuracy only can be duplicated in the similar conditions



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Summary

A subsurface measurement system with two redundant IMUs sit on a rigid body with a special distance *d* was designed.

Two level structure of filter which combined local and global to remove unknown magnetic disturbances was proposed and investigated.

High accuracy orientation and position estimation can be realized by this proposed method which proved by lab and field tests

This technique can be applied to pad drilling to reduce the drilling cost and manual work

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Thank you for your attention! Questions?

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