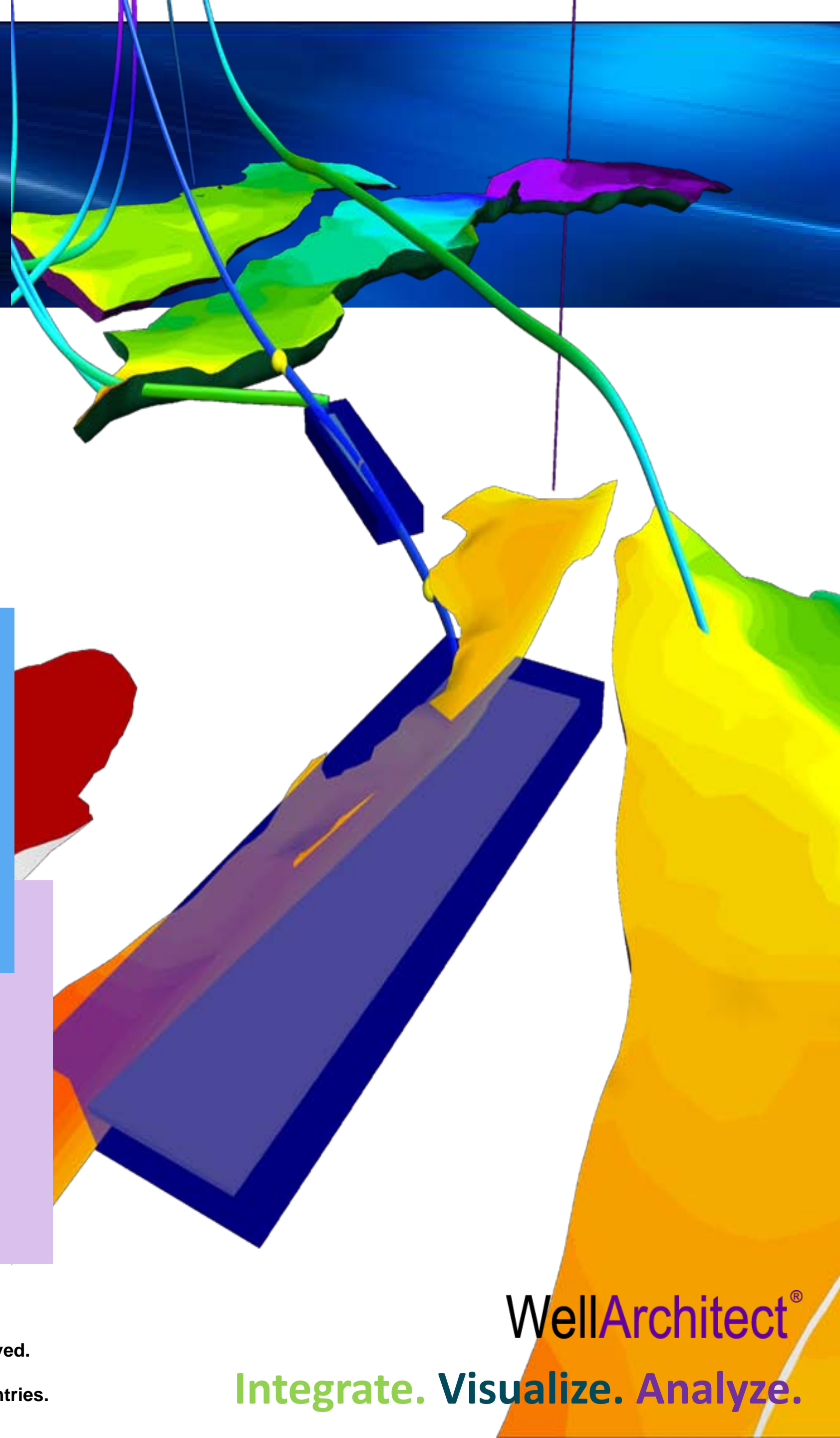


3D Representation of Clearance Scans



Carol Eve Mann
WellArchitect Project Manager
Dynamic Graphics, Inc.



4 March, 2011



DYNAMIC GRAPHICS, INC.[®]

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WellArchitect[®]

Integrate. Visualize. Analyze.

The ISCWSA

From the ISCWSA website (www.iscwsa.org):

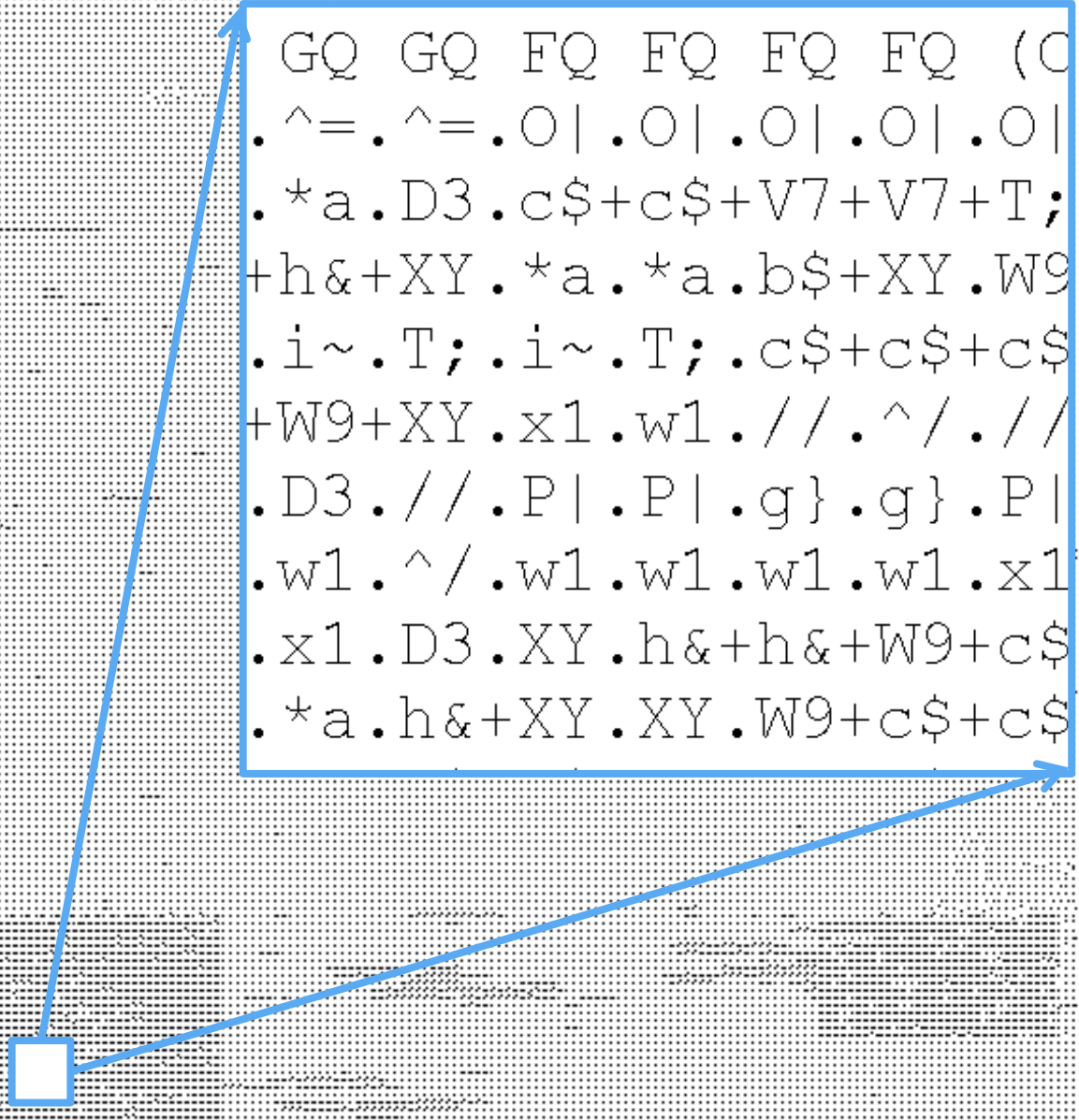
- “The ... ISCWSA ... is seeking to dispel the confusion and secrecy currently associated with wellbore surveying....”
- “is seeking to dispel the confusion and secrecy currently associated with” ...***numbers***....

Much of the work we do is centered around numbers and how to make those numbers usable and understandable to a wider audience.

An Example: Do you know what it is?

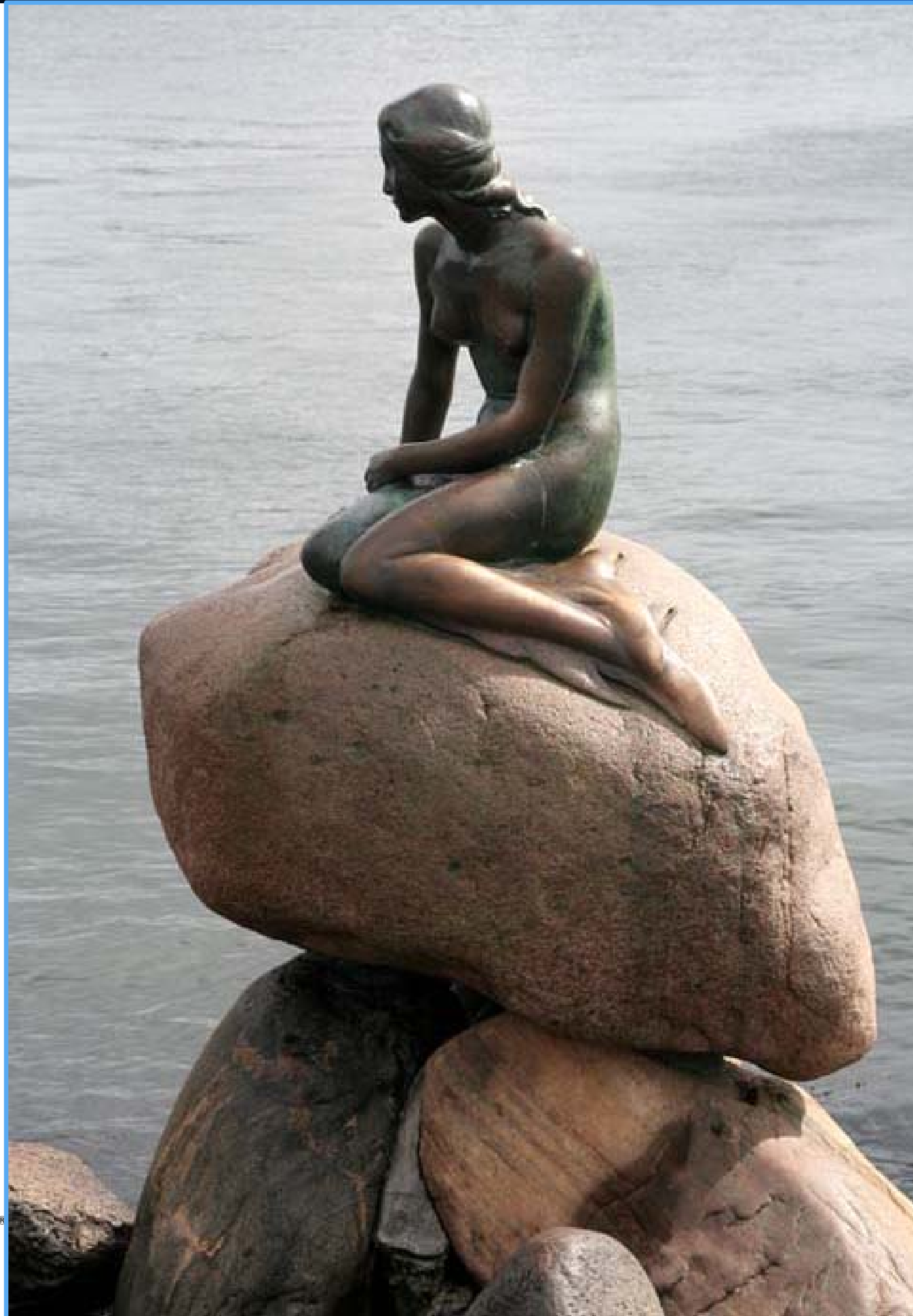
```
# Type: property scattered data
# Version: 8
# Description: Exported from tif2pdat.py
# Format: free
# Field: 1 x
# Field: 2 y
# Field: 3 z unknown
# Field: 4 symred integer
# Field: 5 symgreen integer
# Field: 6 symblue integer
# Units: unknown
# End:
1      720    1      190    195    199
2      720    1      189    194    198
3      720    1      187    192    196
4      720    1      186    191    195
5      720    1      185    190    194
6      720    1      185    190    194
7      720    1      186    191    195
8      720    1      187    192    196
9      720    1      186    191    195
10     720    1      187    192    196
11     720    1      188    193    197
12     720    1      188    193    197
13     720    1      189    194    198
14     720    1      188    193    197
15     720    1      188    193    197
16     720    1      187    192    196
17     720    1      182    187    191
```


An Example: Do you know what it is?

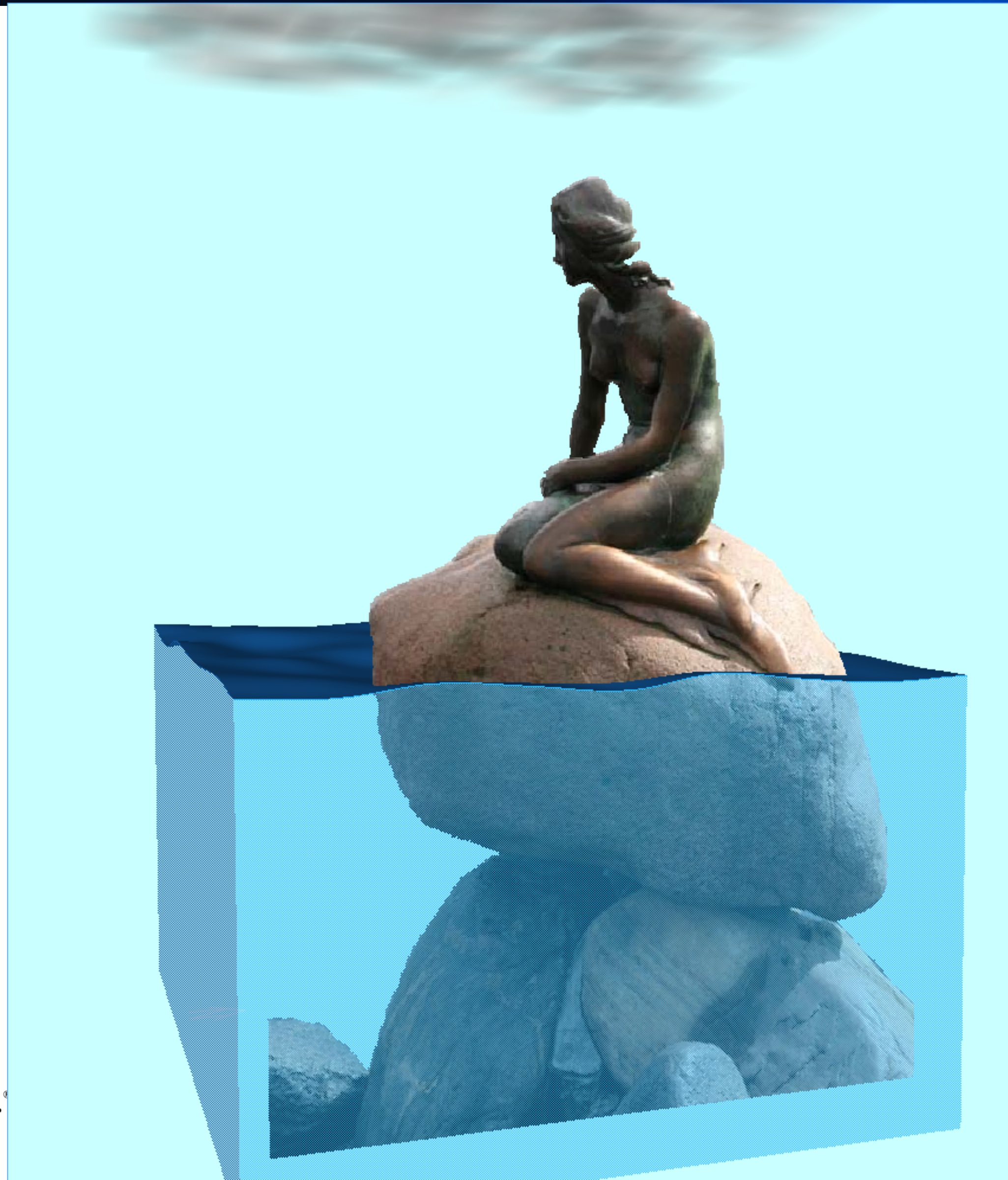


GQ GQ FQ FQ FQ FQ (C
. ^=. ^=. O|. O|. O|. O|. O
. *a.D3.c\$.c\$.V7+V7+T;
+h&+XY.*a.*a.b\$.XY.W9
.i~.T;.i~.T;.c\$.c\$.c\$
+W9+XY.x1.w1.//.^/.//
.D3.//.P|.P|.g}.g}.P|
.w1.^/.w1.w1.w1.w1.x1
.x1.D3.XY.h&+h&+W9+c\$
. *a.h&+XY.XY.W9+c\$.c\$

An Example: Do you know what it is?

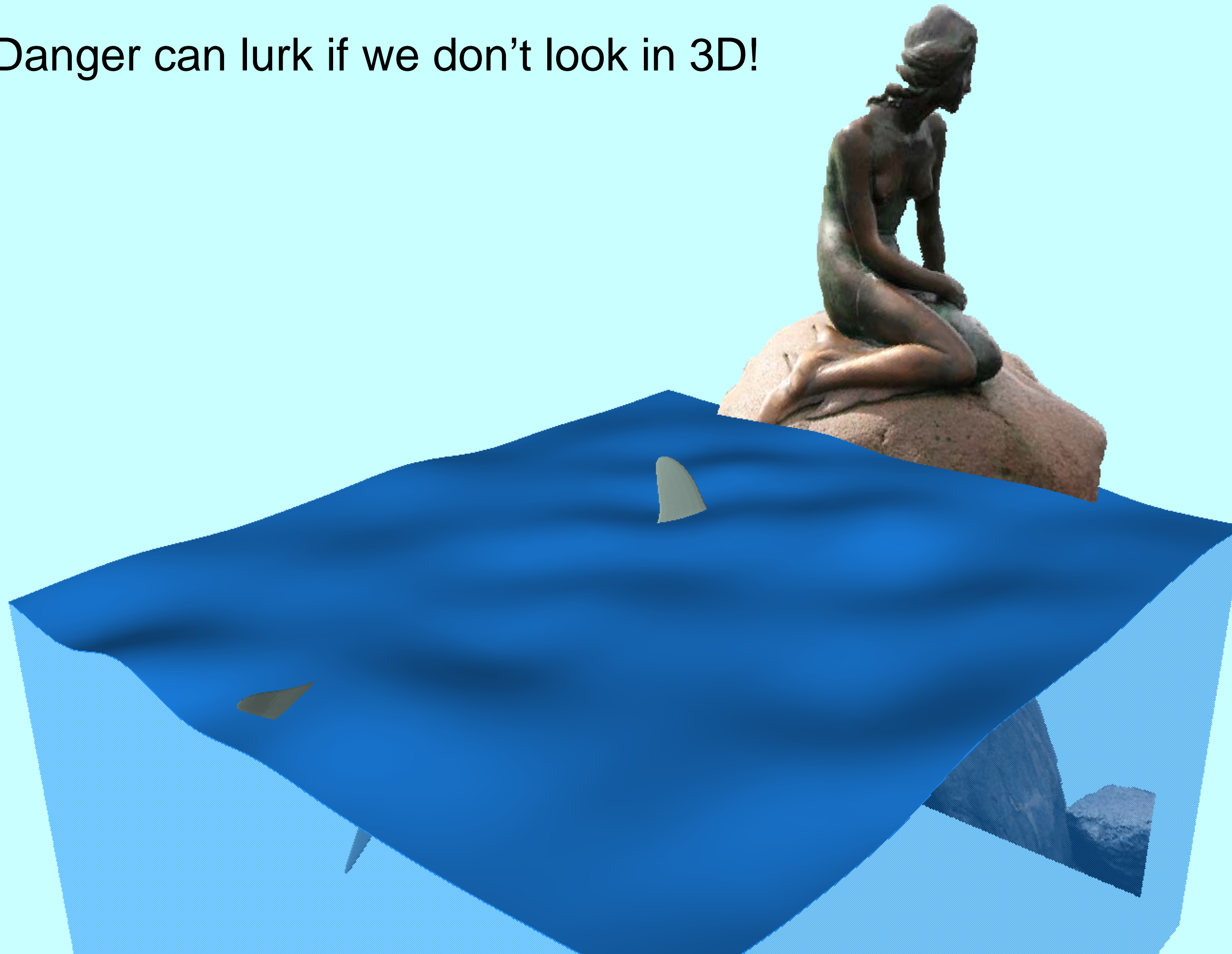


But What Happens When We Look at 3D Data in 3D?



But What Happens When We Look at 3D Data in 3D?

Danger can lurk if we don't look in 3D!

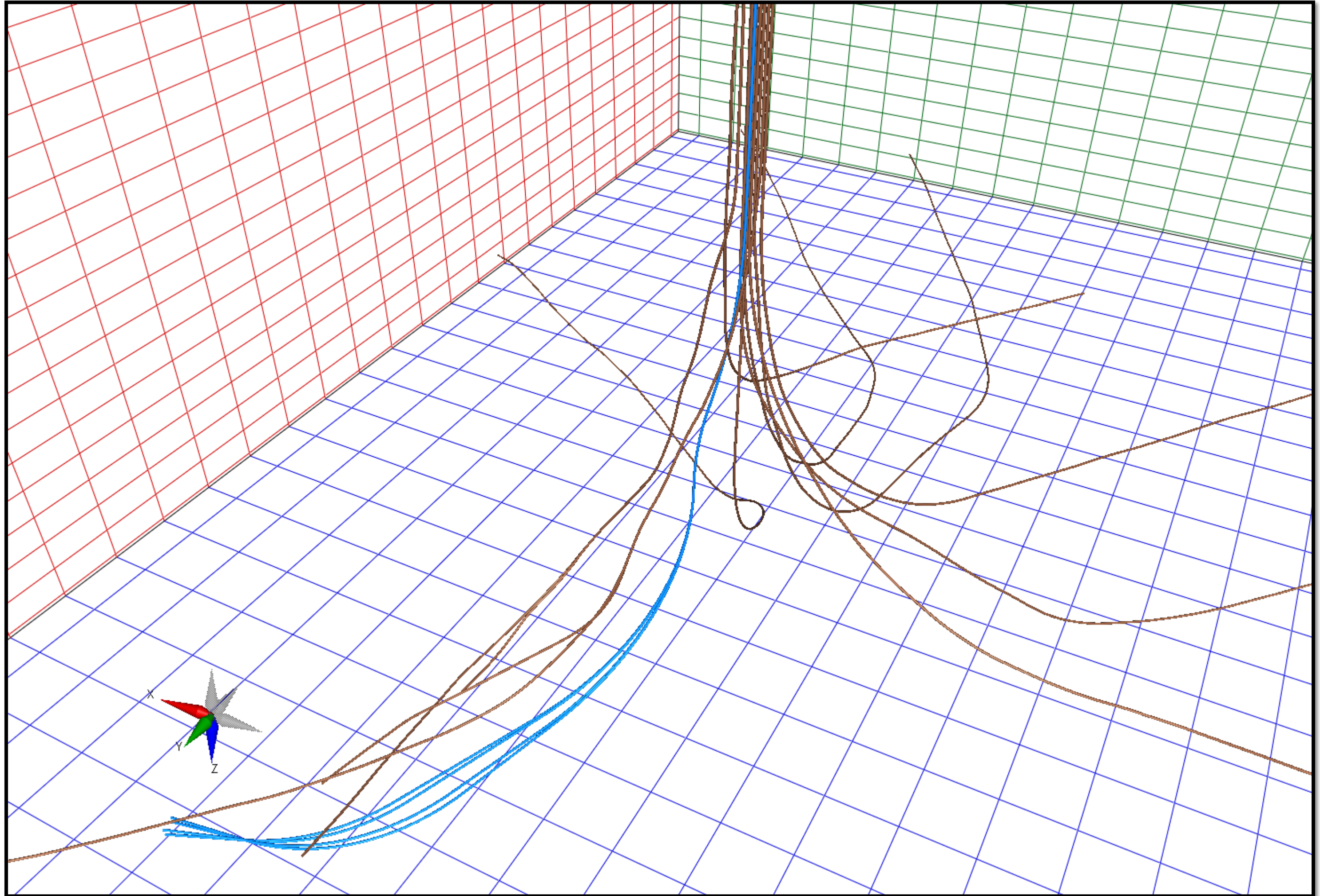


But What Happens When We Look at 3D Data in 3D?

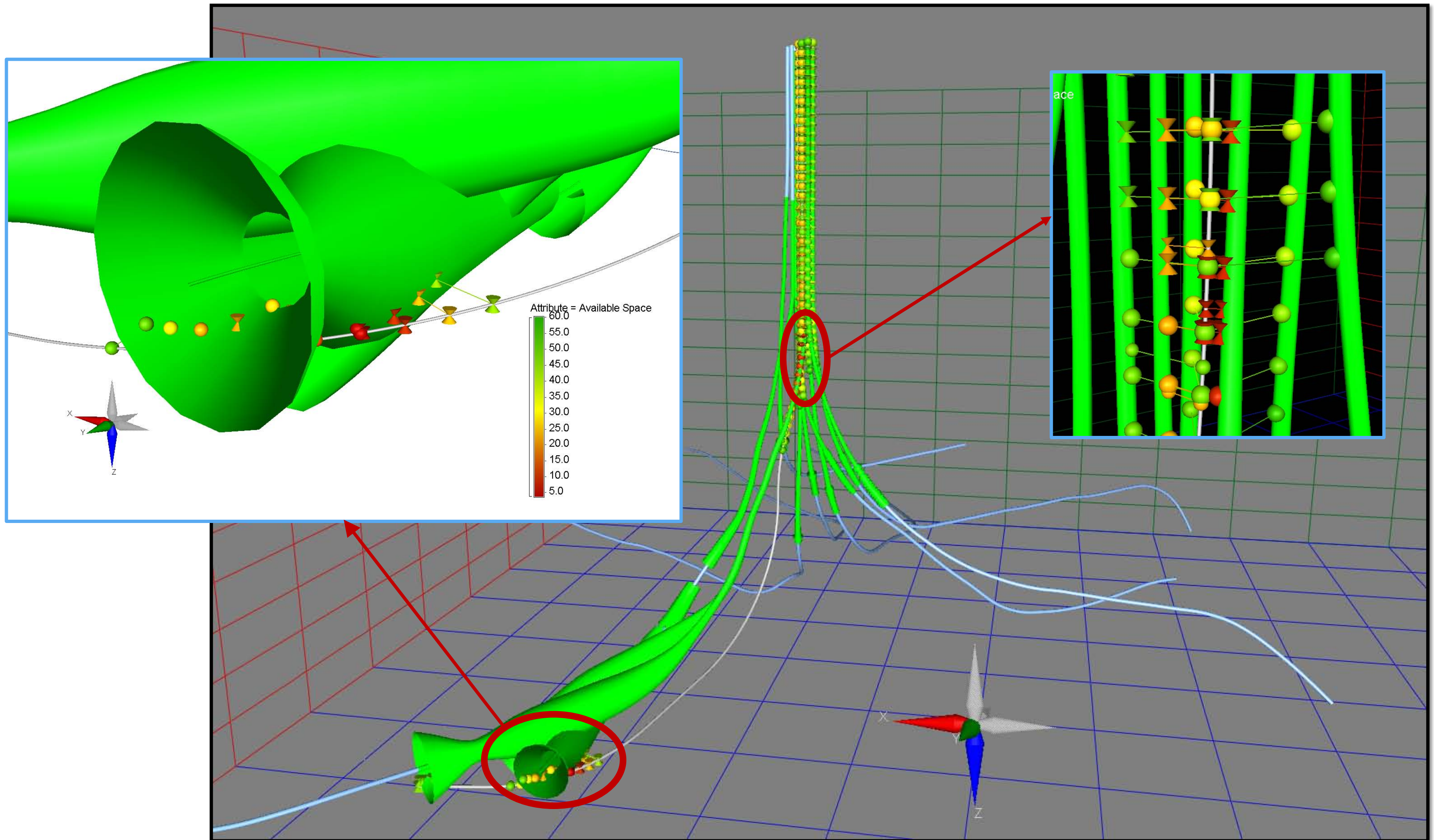
Danger can lurk if we don't look in 3D!



Breaking out through the tangle of wells



Breaking out through the tangle of wells



Traditional Clearance Report – 1D “The Numbers”



Clearance Report

Demo - initial 1000

Closest Approach

Page 2 of 24



REFERENCE WELLPATH IDENTIFICATION

Operator	Aviemoire	Slot	Demo
Area	Aviemoire	Well	Demo well
Field	Aviemoire	Wellbore	Demo wellbore
Facility	130/60A-D		

CALCULATION RANGE & CUTOFF

From: 0.00m MD	To: 1000.00m MD	C-C Cutoff: (none)
----------------	-----------------	--------------------

OFFSET WELL CLEARANCE SUMMARY (11 Offset Wellpaths selected)

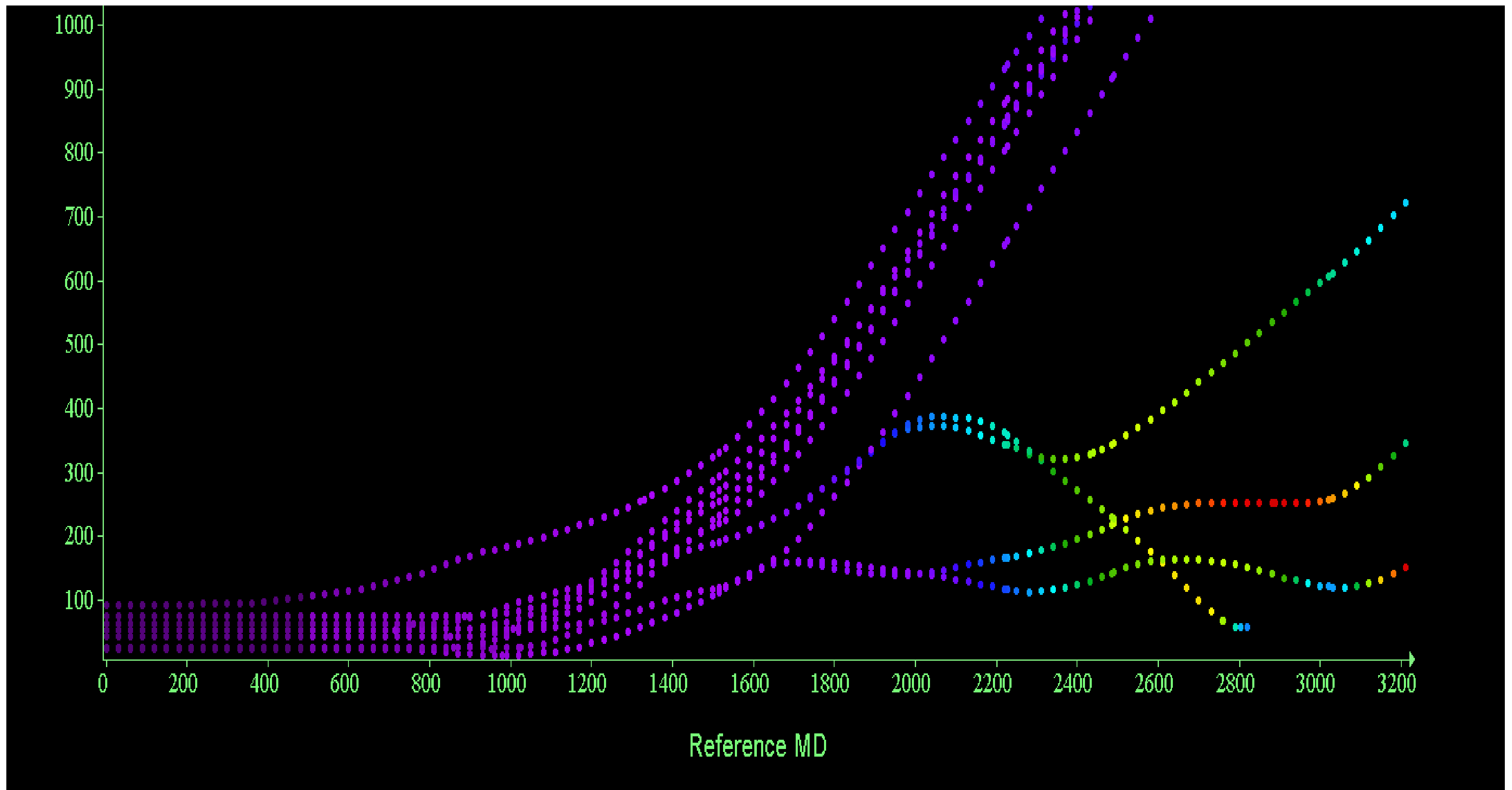
Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	C-C Clearance Distance			ACR Separation Distance			ACR Status
					Ref MD [m]	Min C-C Clear Dist [m]	Diverging from MD [m]	Ref MD of Min Sep Dist [m]	Min Sep Dist [m]	Min Sep Dist Dvrg From [m]	
130/60A-D	D04	130/60A-D04(P11)	130/60A-D04	130/60A-D04	972.72	9.75	972.72	972.72	9.75	972.72	FAIL
130/60A-D	D04	130/60A-D04Z(P11)	130/60A-D04Z	130/60A-D04Z	972.72	9.75	972.72	972.72	9.75	972.72	FAIL
130/60A-D	D02	130/60A-D02(P13)	130/60A-D02	130/60A-D02	0.00	23.88	570.00	0.00	23.88	570.00	FAIL
130/60A-D	D08	130/60A-D08(P14)	130/60A-D08	130/60A-D08	600.00	25.17	600.00	600.00	25.17	600.00	FAIL
130/60A-D	D07	130/60A-D07									
130/60A-D	D09	130/60A-D09									
130/60A-D	D01	130/60A-D01									
130/60A-D	D06	130/60A-D06									
130/60A-D	D06	130/60A-D06									
130/60A-D	D03	130/60A-D03									
130/60A-D	D05	130/60A-D05									

Offset Wellpath	C-C Clearance Distance			ACR Separation Distance			ACR Status
	Ref MD [m]	Min C-C Clear Dist [m]	Diverging from MD [m]	Ref MD of Min Sep Dist [m]	Min Sep Dist [m]	Min Sep Dist Dvrg From [m]	
130/60A-D04	972.72	9.75	972.72	972.72	9.75	972.72	FAIL
130/60A-D04Z	972.72	9.75	972.72	972.72	9.75	972.72	FAIL

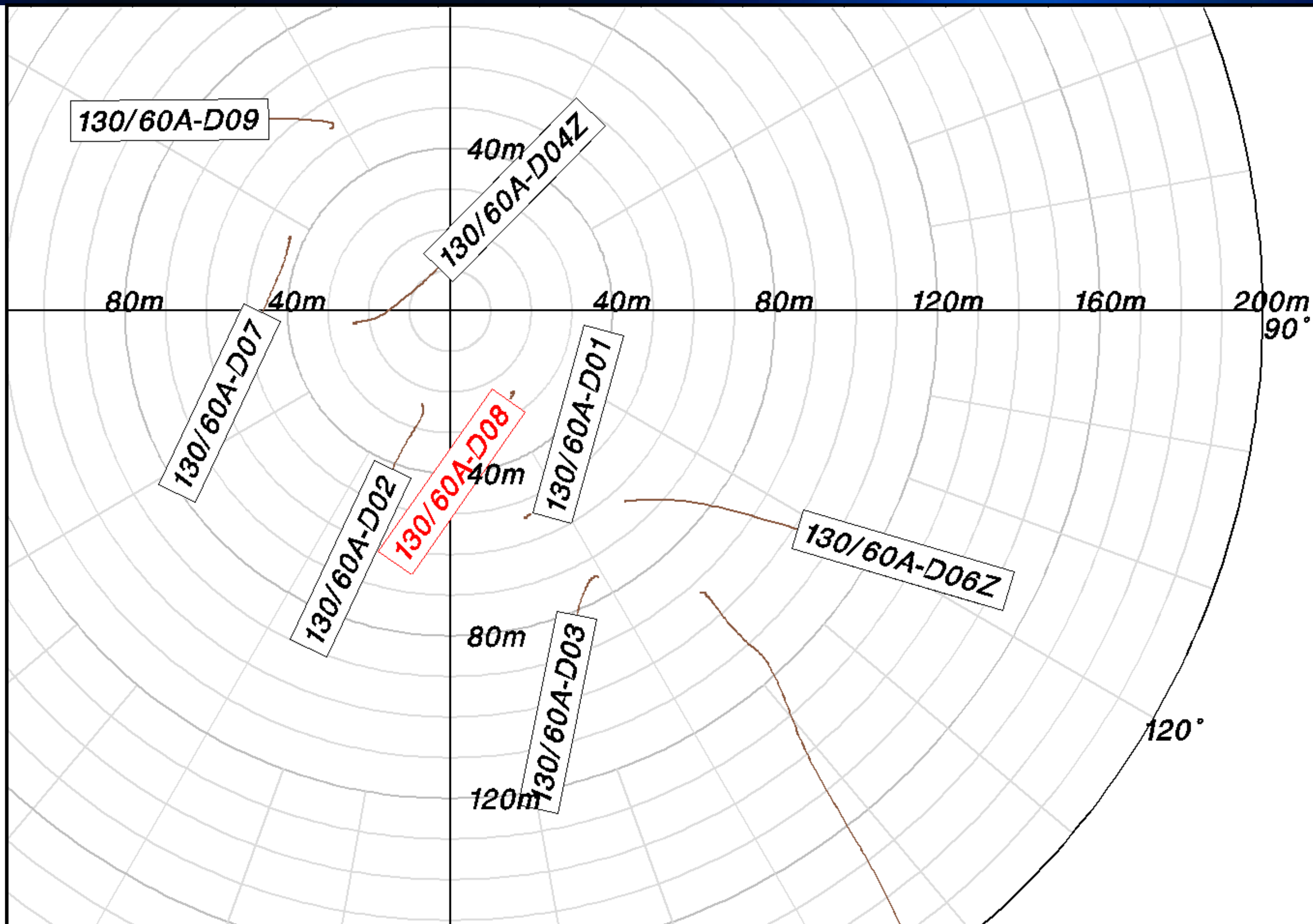


Integrate. Visualize. Analyze.

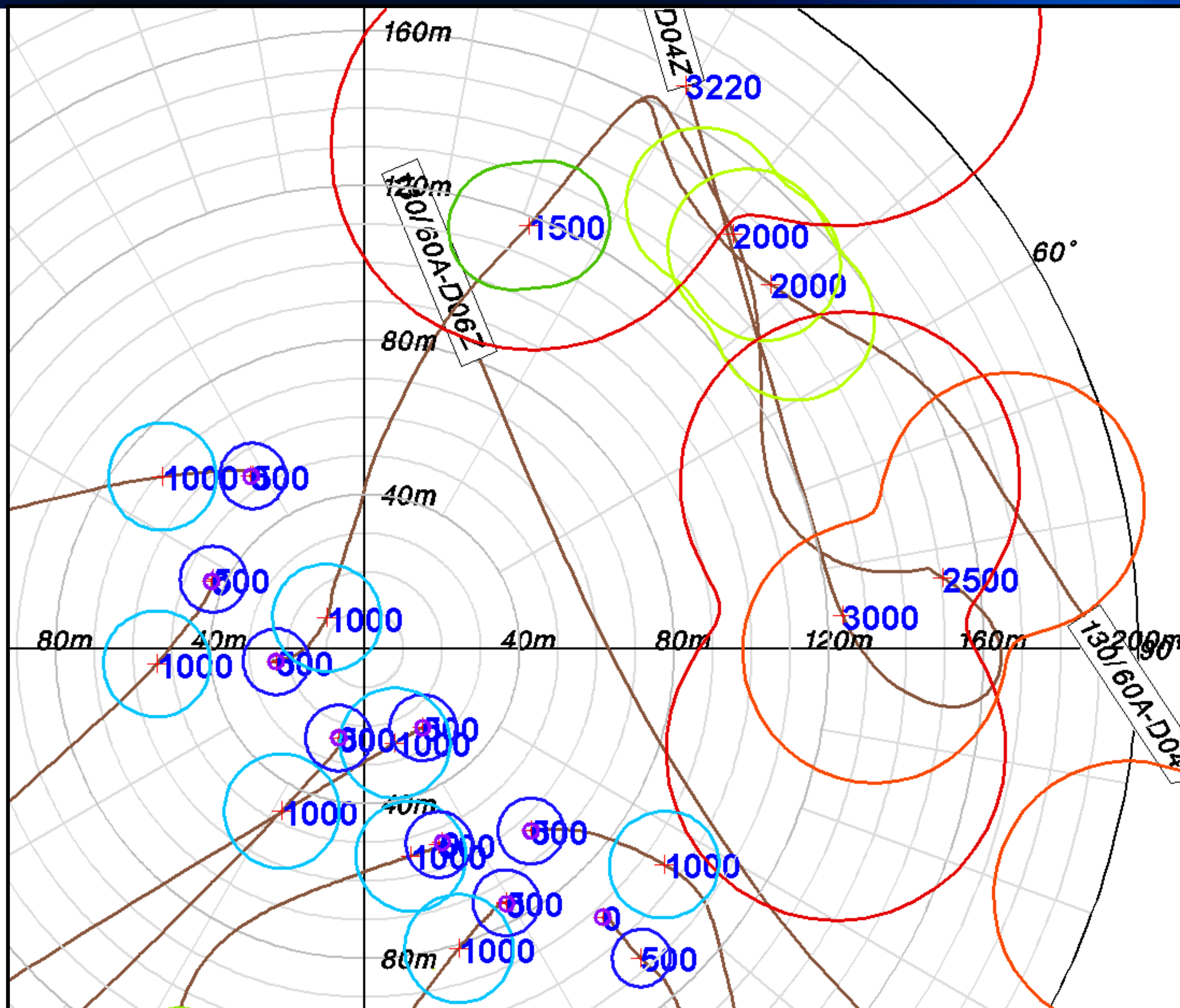
2D Representation of Report Numbers: Clearance Distance vs MD



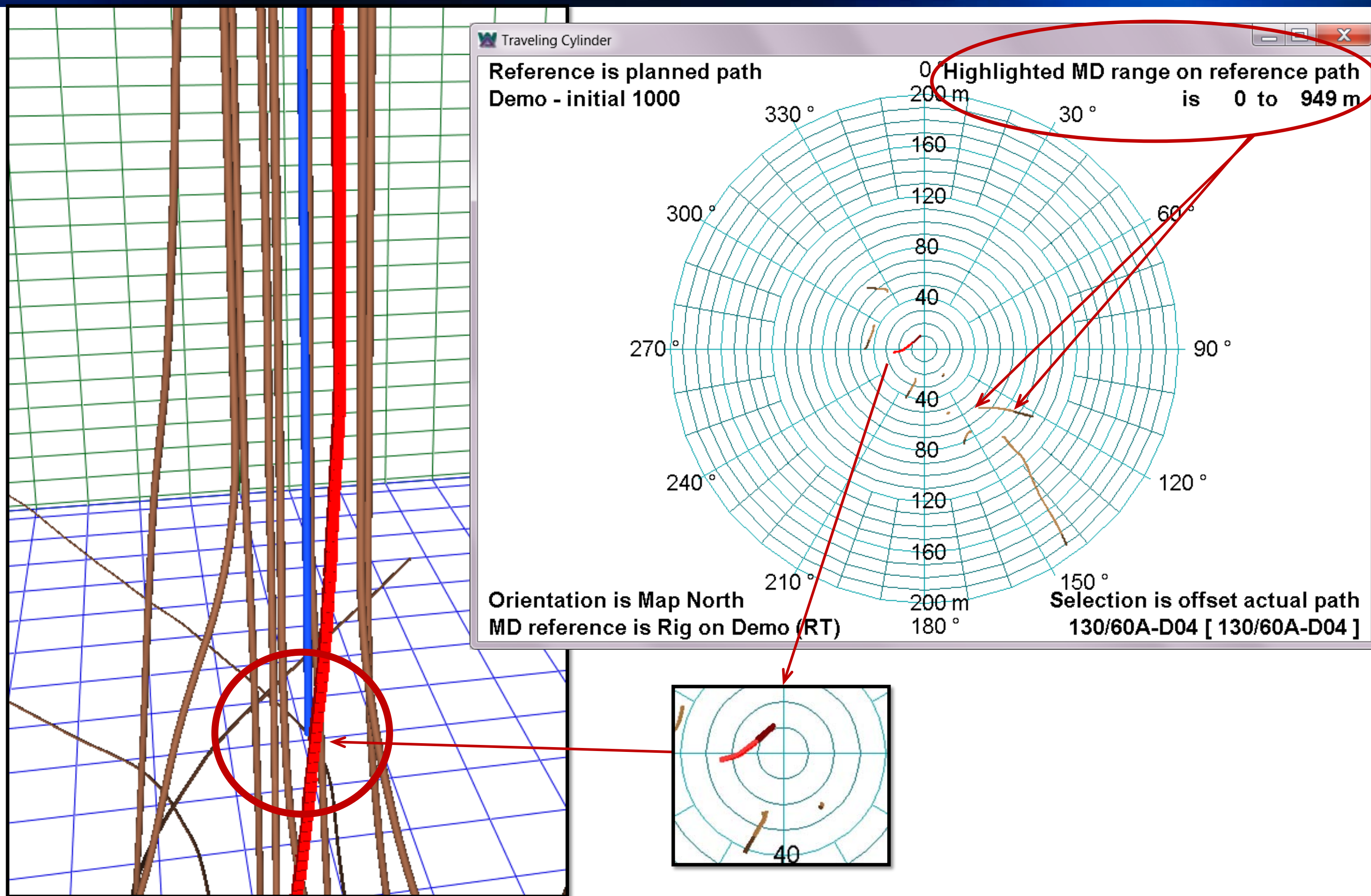
Clearance Data on Traveling Cylinder Plot – 2D



Clearance Data on Traveling Cylinder Plot – 2D

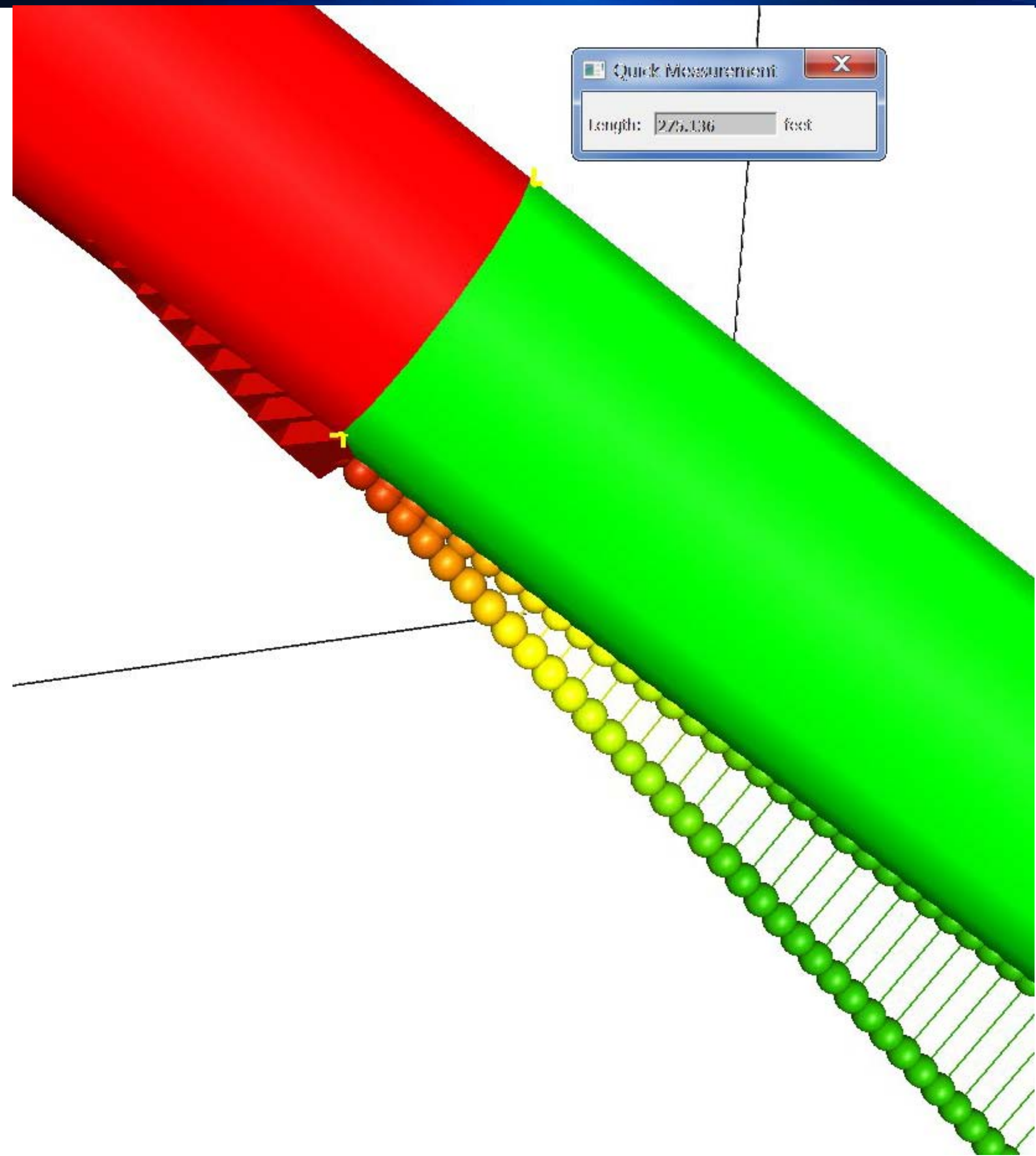


Working with 2D representations with 3D

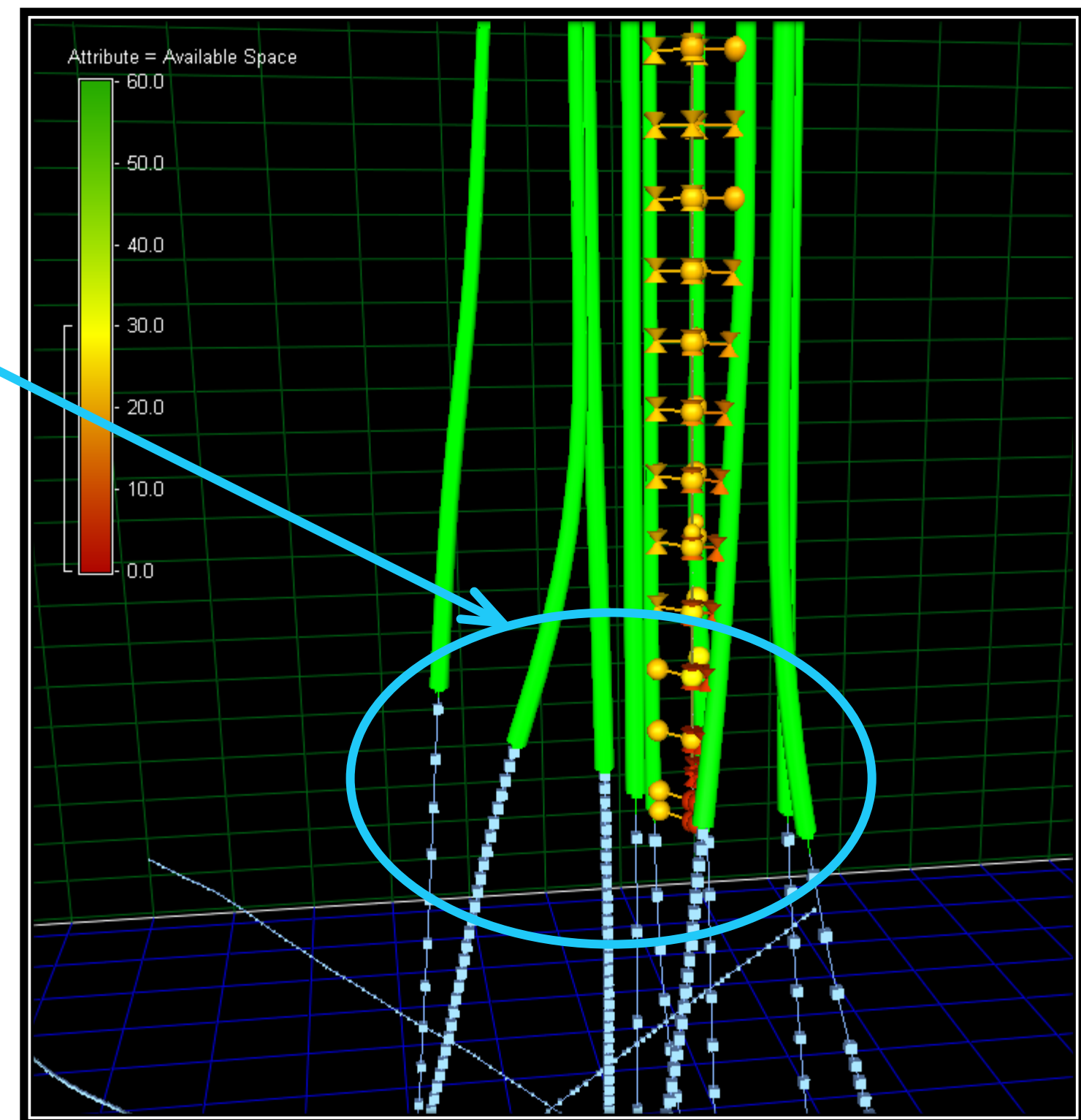
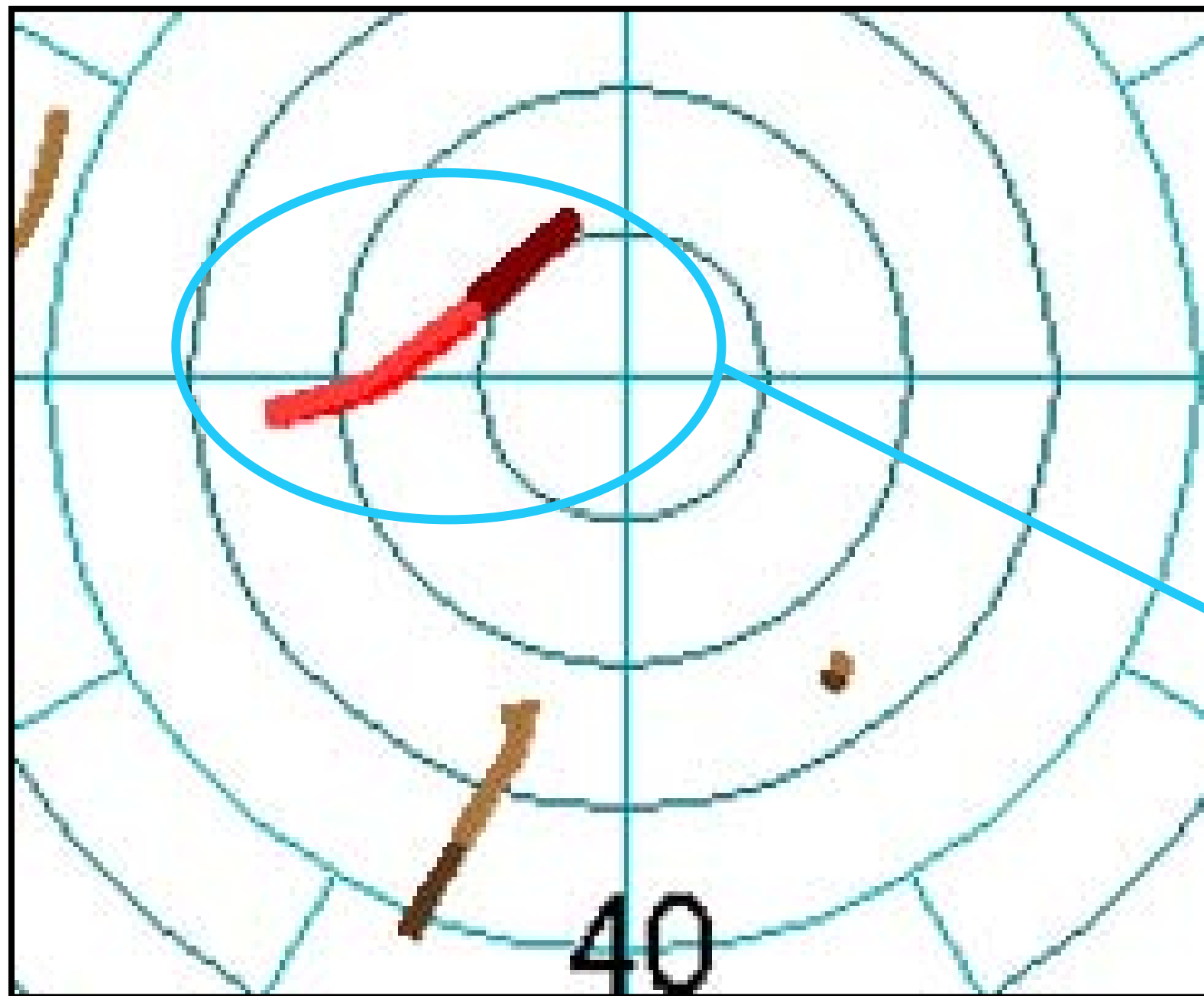


Represent the Clearance Data in 3D

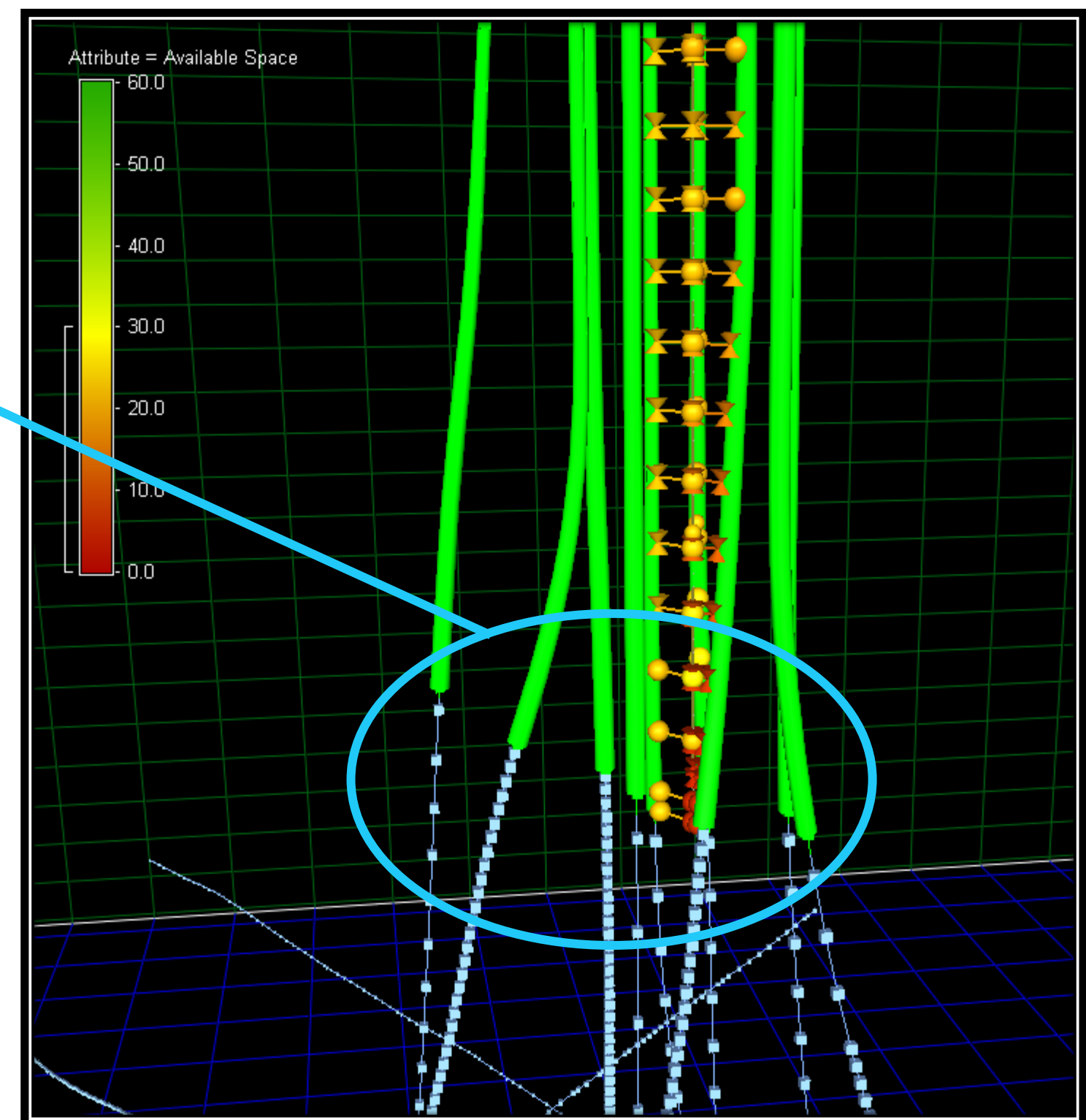
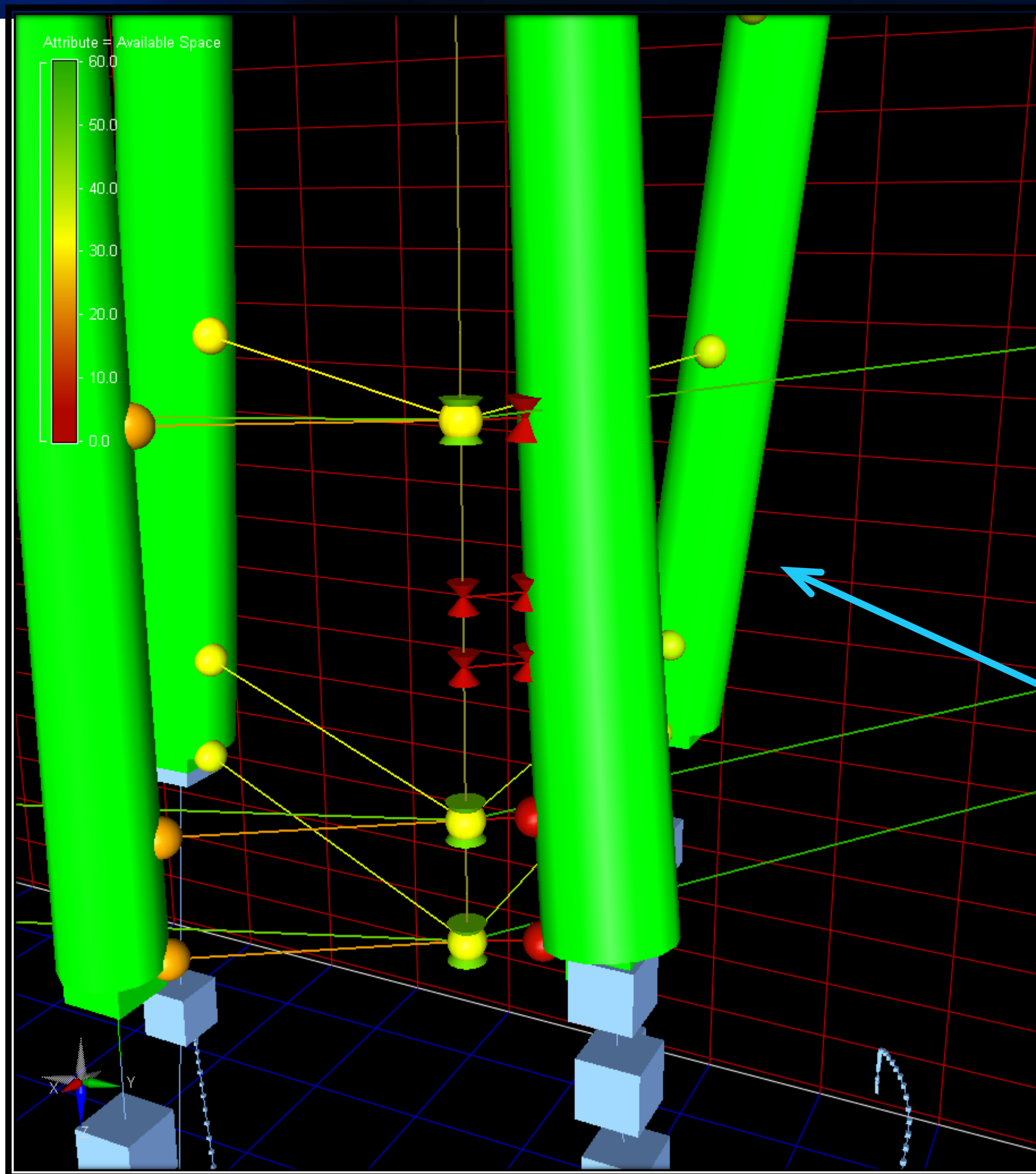
- Tube of “minimum allowable separation distance” (MASD)
- ACR Pass / fail coloring on tube
- Add new information: “Available space” symbol based on ACR
- Does not replace reports, TC plots, etc – rather enhances the process



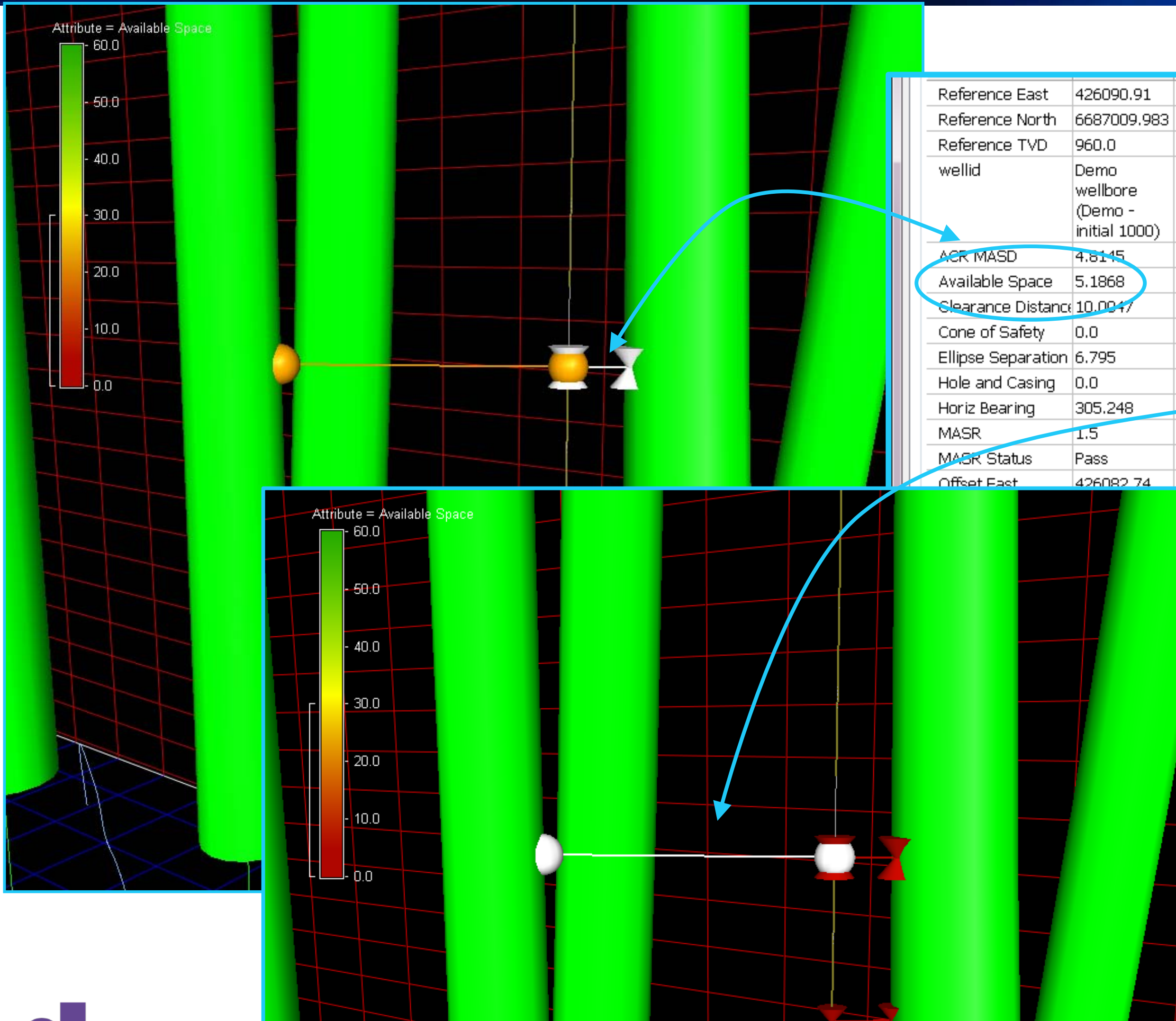
Altering Path Based on Available Space



Altering Path Based on Available Space



Altering Path Based on Available Space



File Query

File: Demo_wellbore_CR_Ref.path

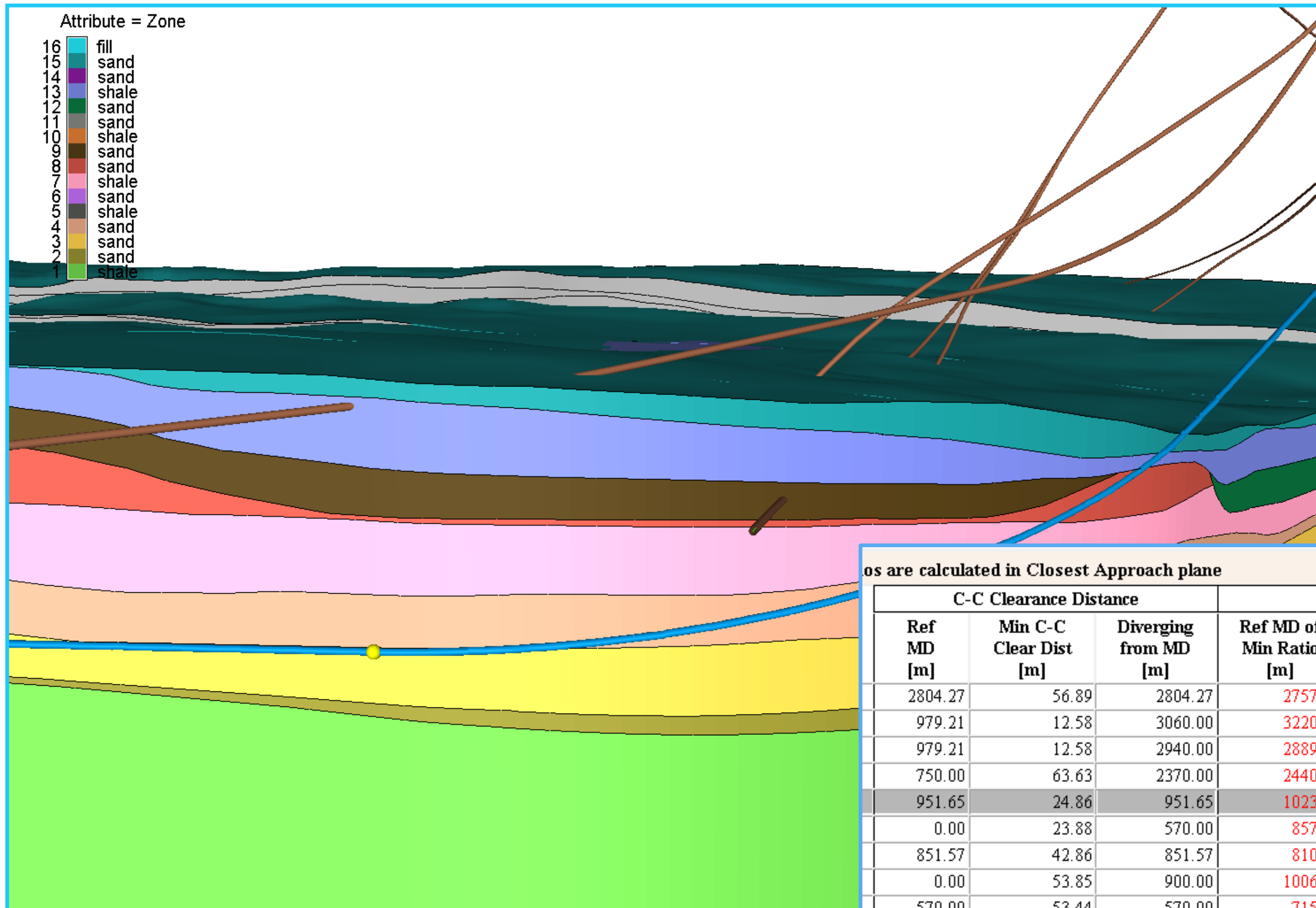
Query Info Edit defaults

Edit table 7/8

Query Table

Attribute	Value	Unit
Reference East	426090.91	m
Reference North	6687009.983	m
Reference TVD	960.0	m dow
wellid	Demo wellbore (Demo - initial 1000)	
ACR MASD	3.7413	m
Available Space	22.0195	m
Clearance Distance	25.7694	m
Cone of Safety	0.0	m
Ellipse Separation	23.2752	m
Hole and Casing	0.0	m
Horiz Bearing	143.06	°
MASR	1.5	fract
MASR Status	Pass	
Offset East	426106.39	m
Offset MD	984.775	m
Offset North	6686989.394	m
Offset PCR	0.085433	m
Offset TVD	959.767	m dow
Offset Well	130/60A-D08	
Probability of Collis	NA	
Reference MD	960.0	m
Reference PCR	2.4087	m
Separation Ratio	10.3318	fract
Use	1	
azimuth	(null)	
dI_severity	(null)	
dumbbell_x	426104.14	m
dumbbell_y	6686992.385	m
dumbbell_z	959.801	m dow
inclination	(null)	
linecol	5	
md	960.0	m

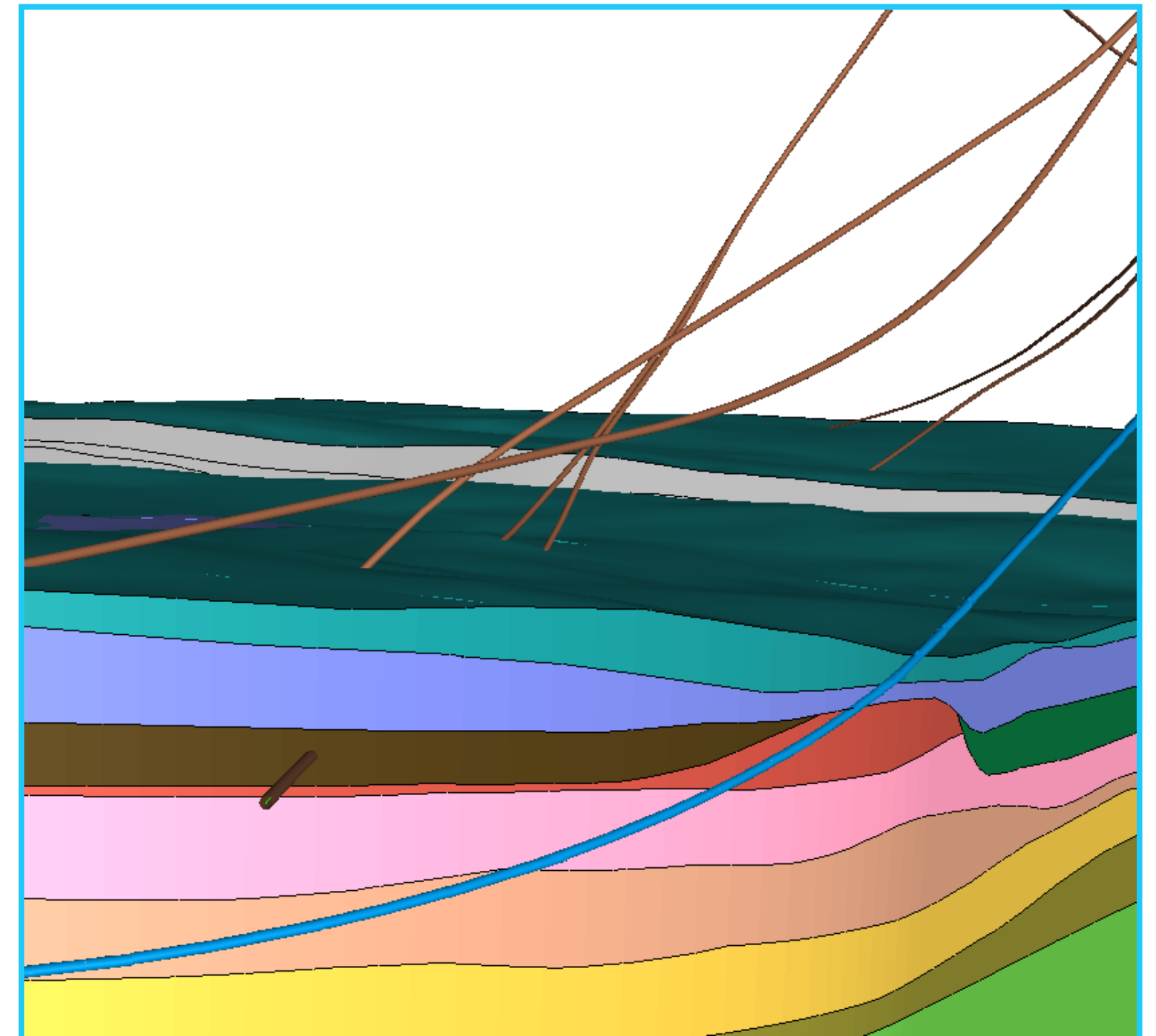
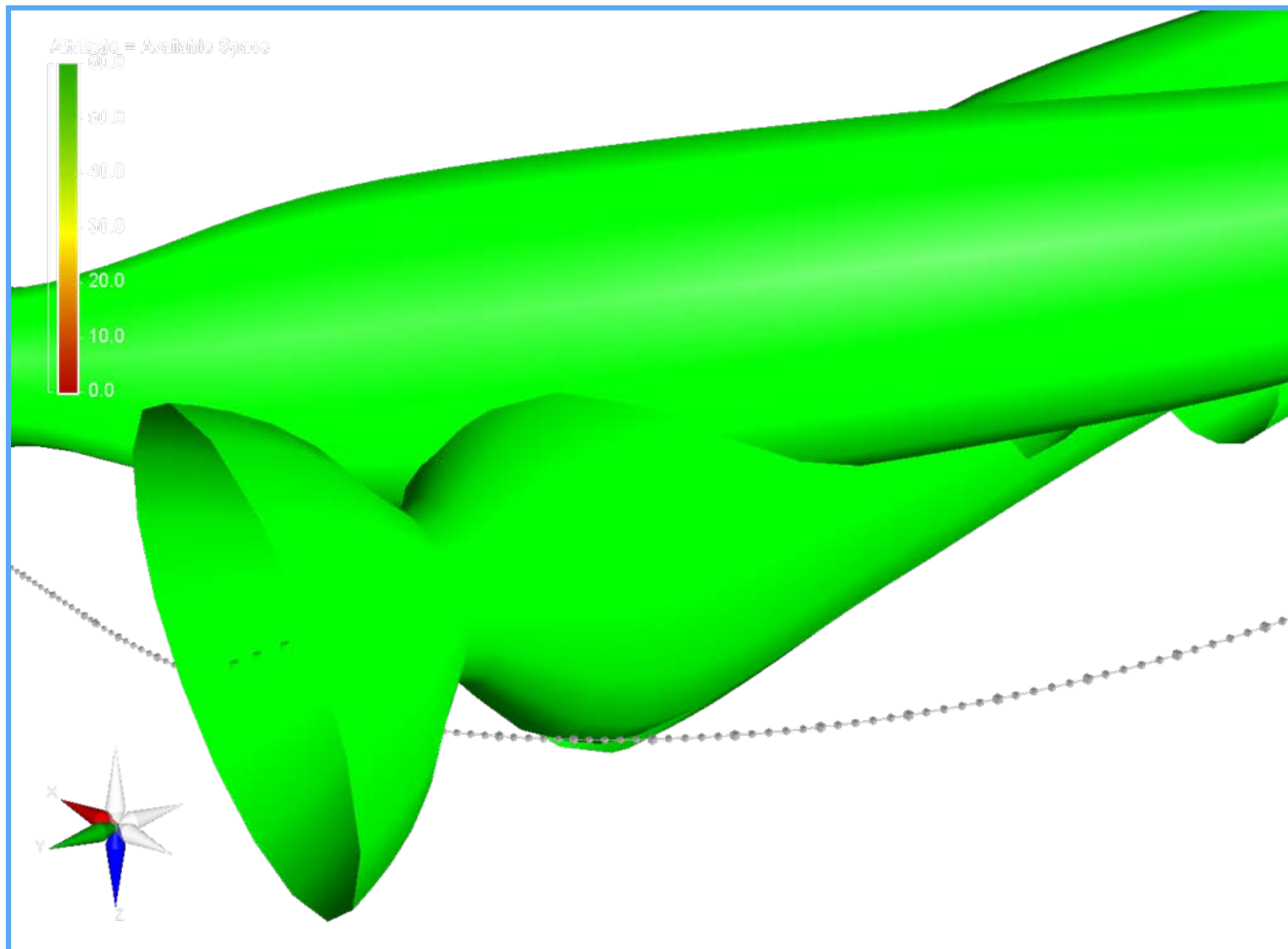
Report and 3D Viewing May Not Be Enough



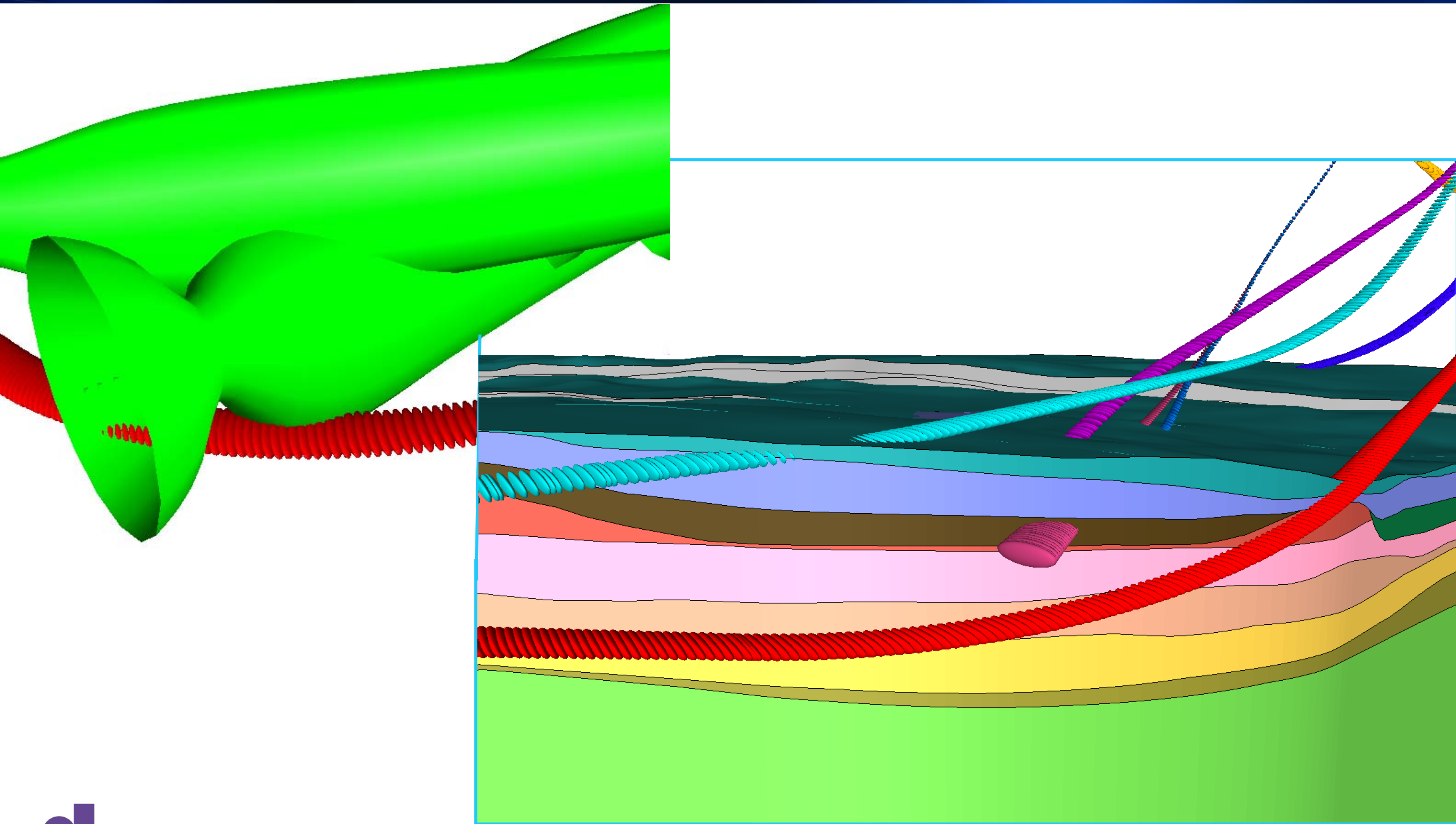
Values are calculated in Closest Approach plane

Ref MD [m]	C-C Clearance Distance		ACR Separation Ratio			ACR Status
	Min C-C Clear Dist [m]	Diverging from MD [m]	Ref MD of Min Ratio [m]	Min Ratio	Min Ratio Dvrg from [m]	
2804.27	56.89	2804.27	2757.13	1.59	2880.00	PASS
979.21	12.58	3060.00	3220.06	2.17	3220.06	PASS
979.21	12.58	2940.00	2889.16	3.67	2889.16	PASS
750.00	63.63	2370.00	2440.21	7.49	2440.21	PASS
951.65	24.86	951.65	1023.78	9.42	3220.06	PASS
0.00	23.88	570.00	857.38	9.88	3220.06	PASS
851.57	42.86	851.57	810.93	14.30	3220.06	PASS
0.00	53.85	900.00	1006.62	15.99	3220.06	PASS
570.00	53.44	570.00	715.26	17.18	810.00	PASS
810.00	74.50	814.59	885.13	23.41	3220.06	PASS
0.00	92.65	210.00	1329.87	45.62	3220.06	PASS

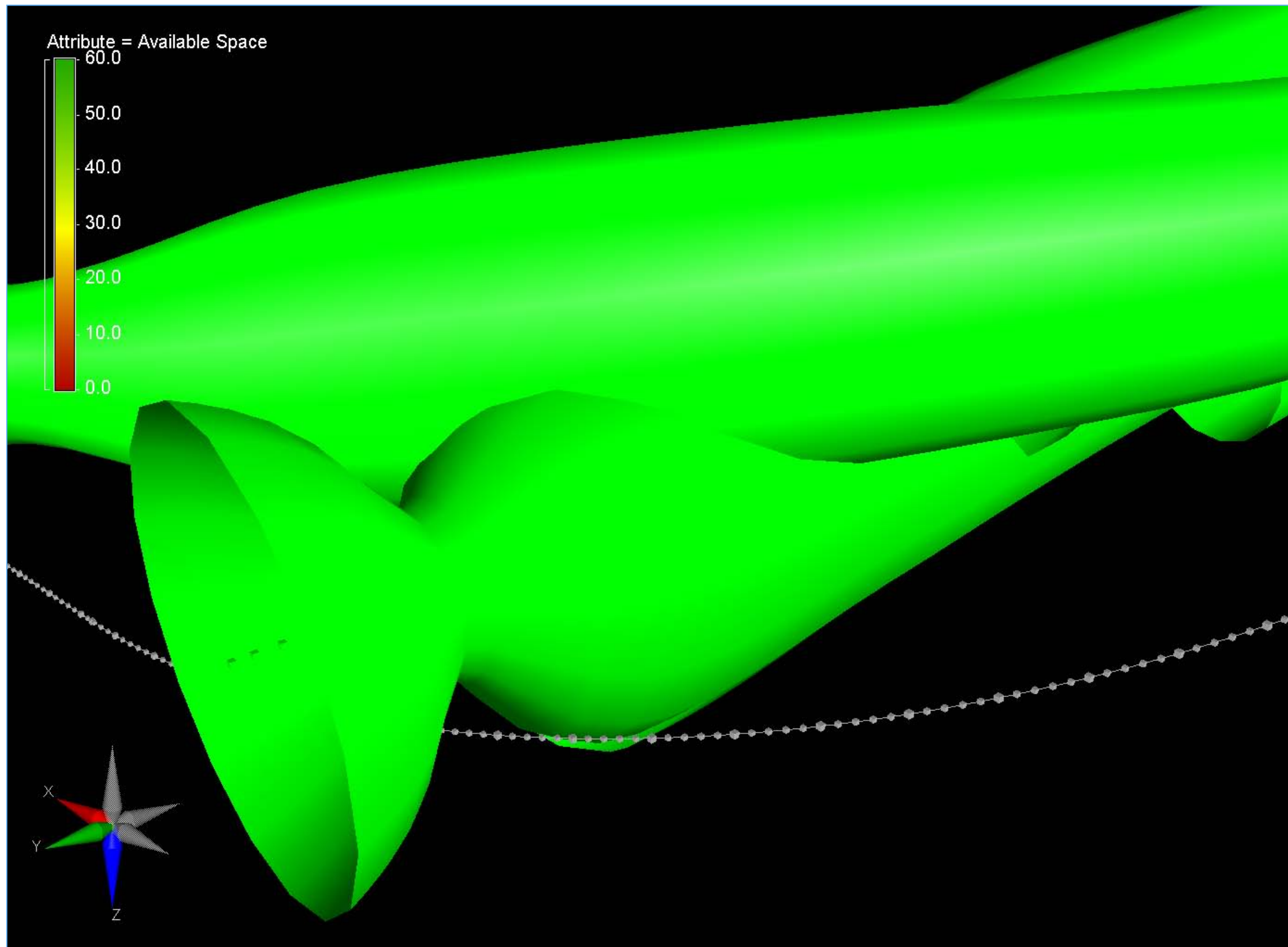
Viewing in 3D Shows How Relative Ellipsoid Angle Affects MASD – Pronounced Thinning



Viewing in 3D Shows How Relative Ellipsoid Angle Affects MASD – Pronounced Thinning

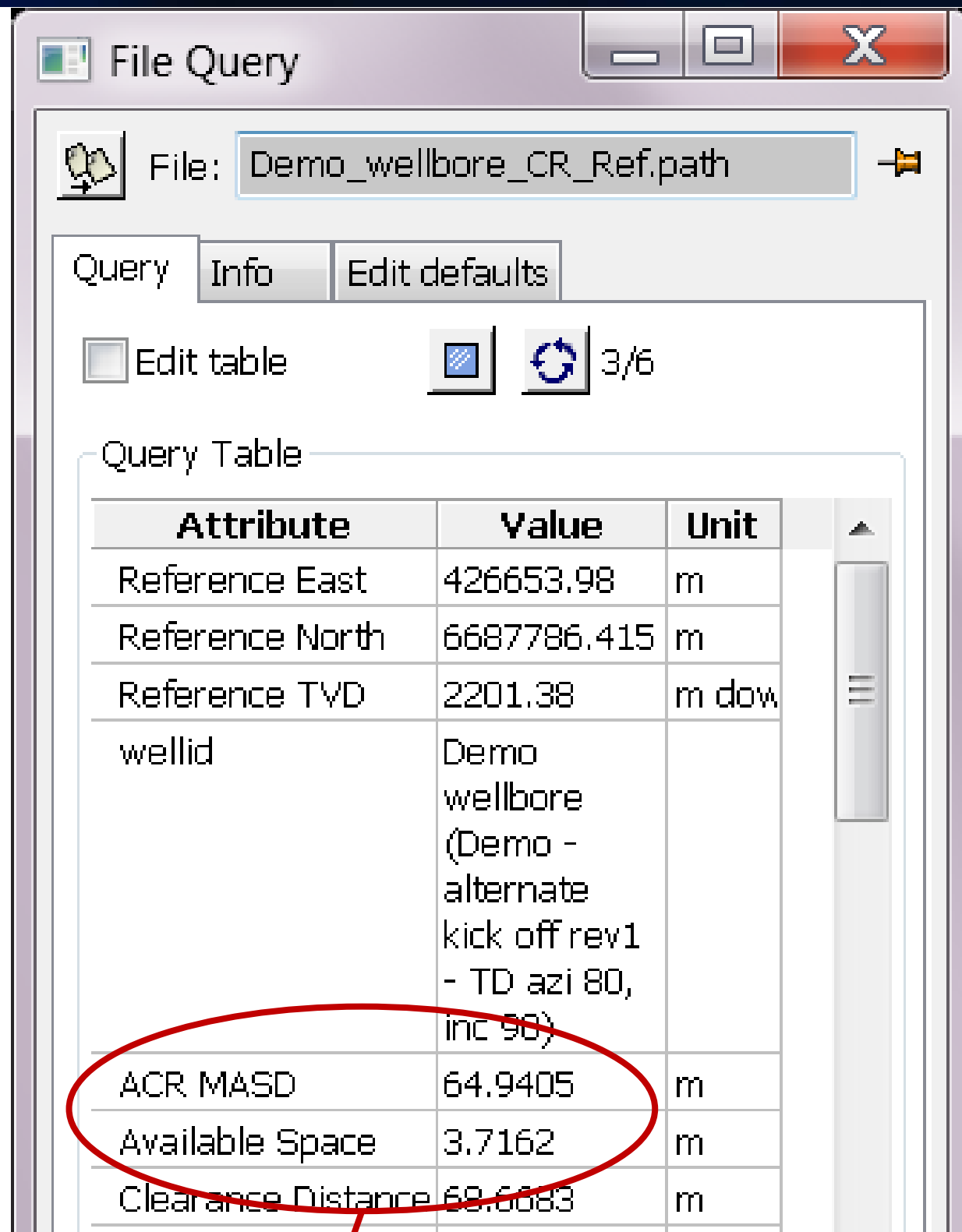


Adding Tubes with Radius = $\text{MASD} / \text{Available Space}$



- Report shows we passed the ACR
- Green = Pass

Adding Tubes with Radius = MASD / Available Space

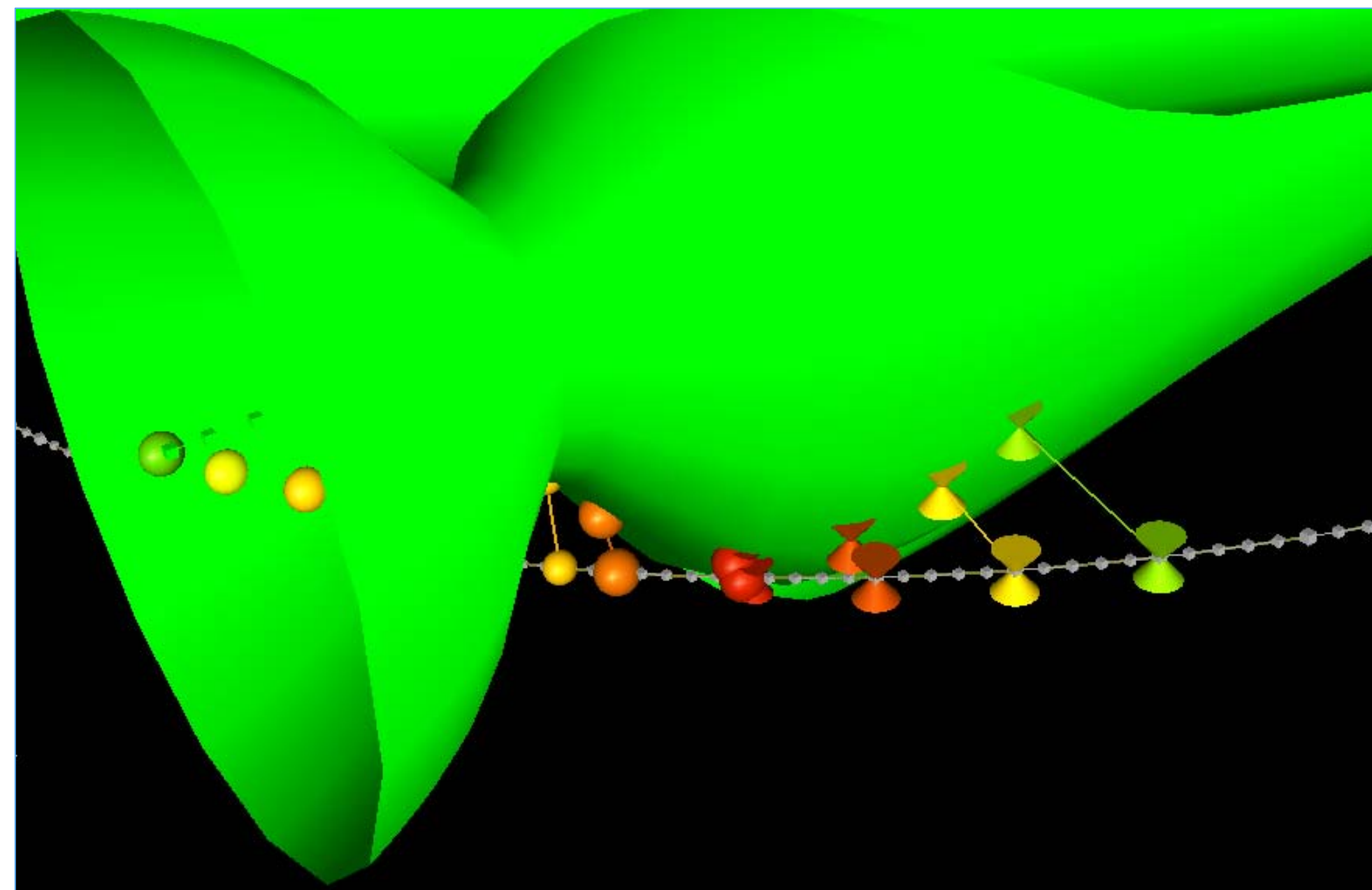
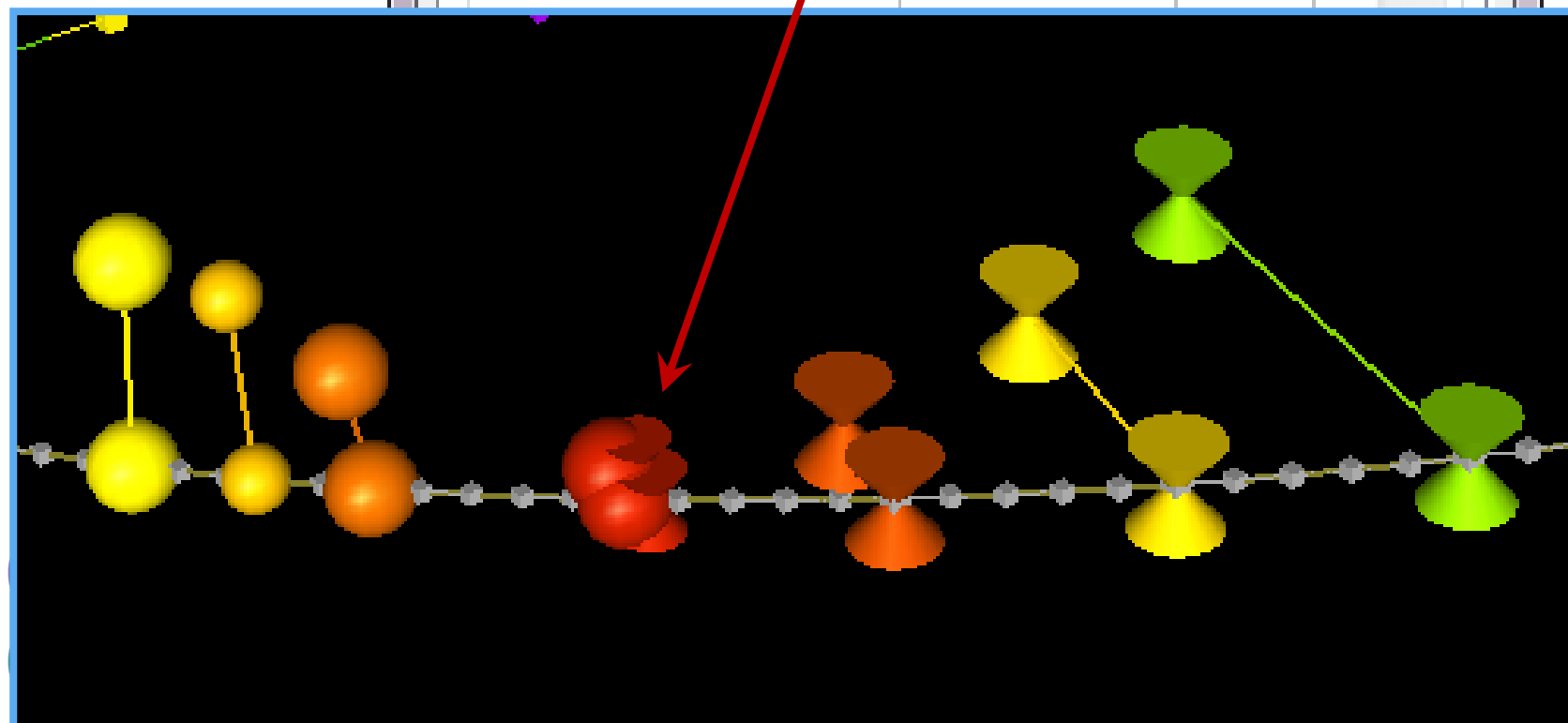


File: Demo_wellbore_CR_Ref.path

Query Table

Attribute	Value	Unit
Reference East	426653.98	m
Reference North	6687786.415	m
Reference TVD	2201.38	m dow
wellid	Demo wellbore (Demo - alternate kick off rev1 - TD azi 80, inc 90)	
ACR MASD	64.9405	m
Available Space	3.7162	m
Clearance Distance	68.6563	m

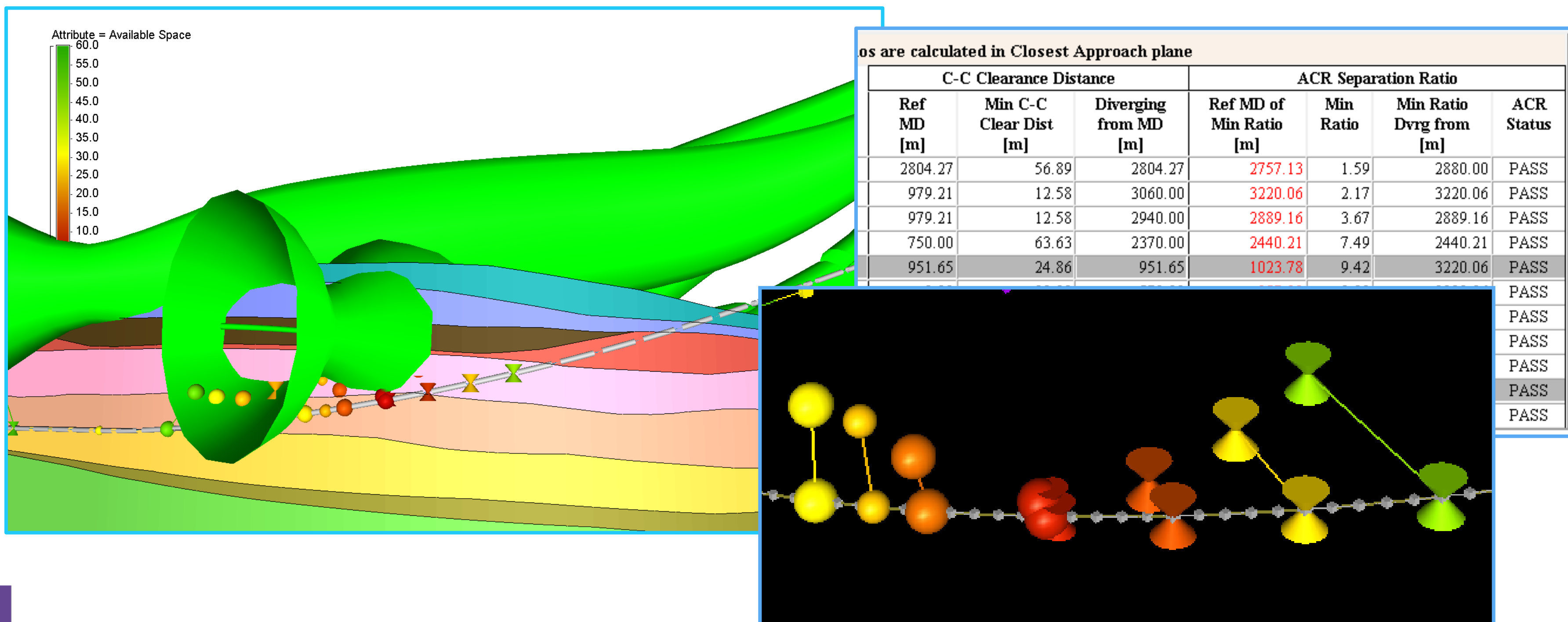
- But Available Space shows a more informative story
- ...which we can then correct quickly



Integrate. Visualize. Analyze.

Conclusions

- We have the numbers, but what's full extent of their meaning?
- 2D tools are excellent at telling us something is wrong
- By finding ways to bring the 2D information into 3D, we can have a better understanding of the full context of the issues
- Plus we quickly evaluate a wider range of options, leading to better, safer wells



Acknowledgements

- Andy Sentance, Dynamic Graphics
- Gary Skinner, Gregory Forde, and Baker Hughes

And to the ISCWSA and the audience, thank you....

