



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

OWSG GENERAL MEETING October 3, 2023

8:00 am CDT Start Time

Jonathan Lightfoot Sub-Committee Chair





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

AGENDA

- OWSG Mission & Anti-Trust
- Combined Surveys Case Study Mike Calkins
 - Quality Control Project Overview
 - Calculation Methods
 - Challenges in Implementation and Adoption
- Upcoming Events
 - API RP78 Ballot / Voting Roster Update
 - ISCWSA Mtg. 58
 - SPE ATCE (San Antonio)
 - IADD Annual Technical Forum (Abstract Call)
 - IADC TPC 2023 Annual Meeting
- Open Discussion Session





Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

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Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Our Mission

To promote practices that provide confidence that reported wellbore positions are within their stated uncertainty.





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Anti-Trust

We are meeting to help develop and promote good practices in wellbore surveying necessary to support wellbore construction which enhance safety and competition.

The meeting will be conducted in compliance with all laws including the antitrust laws, both state and federal. We will not discuss prices paid to suppliers or charged to customers nor will we endorse or disparage vendors or goods or services, divide markets, or discuss with whom we will or will not do business, nor other specific commercial terms, because these are matters for each company or individual to independently evaluate and determine.



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Surveying Quality Control of Overlapping Surveys Combined Surveys Case Study – Mike Calkins

- Quality Control Project Overview
- Calculation Methods
- Challenges in Implementation and Adoption

Survey Uncertainty Quantification with R: Need for an Explicit Definition of the Chi-Square Tests

Mike Calkins – Three Sigma Well Design, LLC

Overview

1. Why?

- 2. Combined Survey Project
- 3. Common Survey QC Tests

a. Qualitative Ellipse Visual Tests b.RIP Test

c.Chi-Squared Tests

- 1. One Sided for Individual Wells
- 2. Two Sided for EM Validation & Refinement
- 4. Current Chi-Square Test Implementation per Ekseth *et al.*, 2007 (SPE-105558)
 - a) Limitations, Assumptions, & Concerns
 - b) Need to explicitly define all QC Tests so they can be run correctly and consistently
- 5. Overview of R and preview of current QC Report code(slides to be posted)



- 1. To **explicitly define uncertainty expectations** for survey data and the **means to determine** when a tool is not performing as assumed by the EMs
 - **ISCWSA OWSG Mission Statement**: To promote practices that provide confidence that reported positions are within their stated uncertainty
- 2. "To obtain the maximum amount of useful information from the data on hand without being able to repeat the experiment with better equipment or reduce statistical uncertainty by making more measurements"

- Bevington, Data Reduction and Error Analysis for the Physical Sciences



QC Test Overview – SPE-212492

- Ellipse Test
- RIP Test
- Chi-Square Tests (IDT, ADT, CODT)







x: inclination, azimuth, or CODT (highside/lateral/or along-hole)

Figure 3—Comparison of GWD OMM (blue) and MWD (red) uncertainty ellipses at 5646m.

What is an Explicit Definition? - STDEV.P

Excel Definition and Function:

- Calculates standard deviation based on the entire population given as arguments (ignores logical values and text)
- The standard deviation is a measure of how widely values are dispersed from the average value (the mean).
- Assumptions: Arguments are the entire population (n).
 - If data is for a sample use (STDEV.S)
- For larger sample sizes, STDEV.P and STDEV.S can return ~ equal values
- Calculated using "n" method

$$\sqrt{\frac{\sum(x-\bar{x})^2}{n}}$$

Excel STDEV.P function

Formula	mula Description				Result		
=STDEV.P(A3:A12)		(A3:A12) Standard deviation of breaking strength, assuming only 10 tools are produced.					26.05455814
	134	5	1301	1368	1322	1310	
	137	0	1318	1350	1303	1299	

Using the above data results in a standard deviation (p) of 26.05

https://support.microsoft.com/en-us/office/stdev-p-function-6e917c05-31a0-496f-ade7-4f4e7462t285#:~:text=P%20function,-

Chi-Square Test

- A Statistical Measure of *Goodness-of-Fit*
- **Hypothesis Testing** Does the survey disagreement exceed our EM expectation
- A normally distributed measurement and uncertainty is transformed into a Chi-Square distributed measurement

• 5 Tests Total

- Inclination IDT
- Azimuth ADT
- 3 CODTs in HLA reference frame
 - NEV can be tested too, but HLA is preferred
- Results are compared with a test limit (Z)
 - Z value = number of stations (n) [15 stations is recommended] and significance level (γ)

$$X = \sum_{i=1}^{n} \frac{x_i^2}{\sigma_i^2} \le Z_{\gamma,n}$$

where $Z_{\gamma n}$ is the Chi-square test limit for *n* degrees of freedom, at a significance level of γ . The significance level is, with one exception, fixed at 0.3% throughout this paper, in

1.0 Sigma Uncertainty/Scaled Variance Expectation Interpretation Table 2: Result of all Chi Square (X^2) tests

	X^2 Test Value	Test Limit	Test Conclusion
IDT	27.98	34.4	Pass
ADT	18.39	34.4	Pass
CODT (HLA)	-	-	Pass
$\mathrm{X}_{\mathtt{L}}$	1.23	34.4	Pass
X_{H}	0.87	34.4	Pass
$\mathbf{X}_{\mathbf{W}}$	0.25	34.4	Pass

3.0 Sigma Uncertainty/Scaled Variance Expectation Interpretation Table 2: Result of all Chi Square (X²) tests

	X^2 Test Value	Test Limit	Test Conclusion
IDT	3.11	34.39	Pass
ADT	2.04	34.39	Pass
CODT (HLA)	-	-	Pass
XL	0.14	34.39	Pass
Хн	0.1	34.39	Pass
Xw	0.03	34.39	Pass

Excel Test Limit Equation: CHISQ.INV.RT(0.003,15) = 34.4

Uncertainty Expectation – Test Decision

- How should our expected Variance or Uncertainty(std dev=sqrt(Variance)) sigma be calculated?
- Not Explicitly Defined!
 - 1 sigma seems too pessimistic(Prone to Type One Error – False Negative) for reasonable discrepancies
 - 3 sigma may be too optimistic(Prone to Type Two Errors - False Positive)
- Column 3 in Table 2 appears to show the average discrepancy/uncertainty ratio required to equal the Selected Test Limit
- Does an Ellipse Test scaled at 1.5 sigma make sense with Poor/Bad actions??

SPE/IADC 105558

High-Integrity Wellbore Surveys: Methods for Eliminating Gross Errors Roger Ekseth, SPE, Gyrodata; Torgeir Torkildsen, SPE, Statoil ASA; Andrew Brooks, SPE, Baker Hughes Inteq; John Weston, SPE, Gyrodata; Erik Nyrnes, SPE, Statoil ASA; Harry Wilson, SPE, Baker Hughes Inteq; and Kazimir Kovalenko, SPE, Gyrodata The Chi-square distribution statistical test. A Normally distributed measurement (x) with zero expectation and variance, σ^2 , is transformed into an apparent one degree of freedom Chi-square distributed measurement by squaring the measurement and dividing by the variance. A given number (n) of one degree of freedom Chi-square distributed measurements, originating from n independent (uncorrelated) measurements, can be added together into a common Chi-square distributed test variable (X) with n degrees of freedom. The measurements can then be controlled against gross errors at a given confidence (γ) by testing if the following condition is fulfilled:

$$X = \sum_{i=1}^{n} \frac{x_i^2}{\sigma_i^2} \le Z_{\gamma,n}$$

where $Z_{\gamma,n}$ is the Chi-square test limit for *n* degrees of freedom, at a significance level of γ . The significance level is, with one exception, fixed at 0.3% throughout this paper, in order to harmonise with the significance level used for the Normal distribution tests.

The Chi-square distribution test may be presented in an alternative form, when all *n* summed measurements have the same variance, σ^2 . Table 2: C

 Table 2: Chi-square distribution test limits and standard deviation scaling factors at a 0.3% significance level

n	Z _{0.003,n}	$\sqrt{Z_{0.003,n}}/n$
1	8.8	3.0
3	13.9	2.2
5	18.0	1.9
15	34.4	1.5
100	143	1.2
1000	1127	1.1

Summary: Chi-Square Test Items to Address

- Explicitly define sigma/scaled variance
 - What is our expected uncertainty? Confirmed at 1.0 sigma
- Is *n* selection appropriate at 15 stations for CODT?
 - Prone to Type 1 error relative to RIP Mean and Ellipse Test Limits?
 - Would n=5 make more sense for CODT?
- 0.003 significance or 3 sigma?
- Should we switch to the term "Discrepancy" to refer to "measurement differences"?
- How to run the CODT on a lower Survey Leg?
 - Zero Error Tie in and start ~500' out f/ TIP to avoid small error sensitivity
- 0.1 or 0.05 or 2 sigma for 2 sided test?
 - Mistake made in paper or appendix?
 - Same Test Values referenced as created in single sided test?







Table 6.2 Confidence limits associated with various $\Delta \chi^2$ contours for one degree of freedom.

$\Delta \chi^2$ contour	1.00	2.71	4.00	6.63	9.00
Measurements within range	68.3%	90.0%	95.4%	99.0%	99.7%
	1σ		2σ		3σ

Hughes and Hase, Measurements and their Uncertainties – A Practical Guide to Modern Error Analysis

Questions?

tswd@threesigmawelldesign.com

What is R?

- An open-source statistical computing and graphic coding program
- Handles and stores data
- Computes large data and operations
- Functions not available in base package can be easily added by importing other created packages, or you can create your own functions.
- Most users use R studio as it is a more user-friendly interface than R.





Ellipse Test Improvement?



Figure 15.6.4. Confidence region ellipses corresponding to values of chi-square larger than the fitted minimum. The solid curves, with $\Delta \chi^2 = 1.00, 2.71, 6.63$ project onto one-dimensional intervals AA'. BB', CC'. These intervals — not the ellipses themselves — contain 68.3%, 90%, and 99% of normally distributed data. The ellipse that contains 68.3% of normally distributed data is shown dashed, and has $\Delta \chi^2 = 2.30$. For additional numerical values, see accompanying table.

Press, W. H., B. P. Flannery, S. A. Teukolsky, and W. T. Vetterling, Numerical Recipes, The Art of Scientific Computing, Cambridge University Press, New York (1986).

Level Agreement	Description of Agreement level	Action	Pictorial Description of Agreement Level
Very Good	MWD ellipse fully encompasses gyro ellipse, and gyro ellipse encompasses centre of MWD ellipse.	No further investigation needed.	
Good	MWD ellipse tully encompasses gyro ellipse, but gyro ellipse does not encompass centre of MWD ellipse.	No further investigation needed.	
Average	MWD ellipse dows not fully encompass gyro ellipse but overlaps with it. The center of the gyro ellipse lies inside the MWD ellipse.	No further investigation needed.	
Poor	MWD ellipse dows not fully encompass gyro ellipse but overlaps with ii. The centre of the gyro ellipse lies outside the MWD ellipse.	Investigate – if unresolved consider re-survey.	·
Unacceptable	Ellipses do not overlap.	Probably re-survey immediately and investigate.	•

Table 5—Ellipsis of Uncertainty for Survey Quality Analysis

SPE-212492

American Society for Quality(ASQ) – Control Chart

Out-of-control signals

- A single point outside the control limits. In Figure 1, point sixteen is above the UCL (upper control limit).
- 2 out of 3 successive points are on the same side of the centerline and farther than 2 σ from it. In Figure 1, point 4 sends that signal.
- 4 out of the 5 successive points are on the same side of the centerline and farther than 1 σ from it. In Figure 1, point 11 sends that signal.
- A run of 8 in a row are on the same side of the centerline. Or 10 out of 11, 12 out of 14, or 16 out of 20. In Figure 1, point 21 is 8th in a row above the centerline.
- Obvious consistent or persistent patterns that suggest something unusual about your data and your process.

*When you start a new control chart, the process may be out of control. If so, the control limits calculated from the first 20 points are conditional limits. When you have at least 20 sequential points from a period when the process is operating in control, recalculate control limits.



Figure 1 Control Chart: Out-of-Control Signals



Current RIP/Control Chart Option from R

Shaded area = Tolerance, orange dots = 15 stations used for the Chi-Square Test

https://asq.org/quality-resources/control-chart

Distance RIP Plots – Improvement Idea



Chi Squared References

SPE/IADC 105558

High-Integrity Wellbore Surveys: Methods for Eliminating Gross Errors Roger Ekseth, SPE, Gyrodata; Torgeir Torkildsen, SPE, Statoil ASA; Andrew Brooks, SPE, Baker Hughes Inteq; John Weston, SPE, Gyrodata; Erik Nyrnes, SPE, Statoil ASA; Harry Wilson, SPE, Baker Hughes Inteq; and Kazimir Kovalenko, SPE, Gyrodata

Published: February 20, 2007 (Peer Reviewed)

IADC/SPE-199554-MS

Validation of Error Models – A Key Component of Risk Mitigation in Wellbore Collision Challenges

Tarig Ali, Adrián Ledroz, and John Weston, Gyrodata; William Allen, BP

Published: February 25, 2020 (Peer Reviewed)



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Upcoming Events

Thank you for attending this meeting





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

API RP 78 Wellbore Positioning and Surveying

- 4th Technical Draft Complete & Posted on RP78 TG SharePoint
- Balloting Roster Being Prepared / Confirmed
- API RP78 Task Group Program Manager (Assigned)
- Katie M. Burkle, AStd
- **Senior Program Manager**
- **Standards Department**
- **o:** 202.682.8507
- e: burklek@api.org
- 200 Massachusetts Ave NW
- Washington, DC 20001



American Petroleum nstitute

RP78 Roster (Update in Progress): Email Changes to Jonathan_Lightfoot@oxy.com

Member 🔻	Company	Is Voting Member? 1	Interest Category	Primary Email (Member) (Person)	Confirm/Delete / Add	Group Count	Edited 🔫
Stuart Sargeant	Agilis Software Solutions, Inc.	Yes	General Interest	agilis@shaw.ca	Confirmed	1	
Steve Grindrod	Copsegrove Developments Ltd.	Yes	General Interest	steve@copsegrove.com	Confirmed	2	
Ed Dew	EG Dew Consulting, LLC	Yes	General Interest	ed.g.dew@gmail.com	Confirmed	3	
John Connor	ensoco, Inc.	Yes	General Interest	jconner@ensoco.com	Confirmed	4	
David Gibson	Gibson Reports	Yes	General Interest	david@gibsonreports.com	Confirmed	5	
Harald Bolt	ICT Europe, Ltd.	Yes	General Interest	harald@depth.solutions	Confirmed	6	
Neil Bergstrom	Independent Consultant	Yes	General Interest	nbergstrom.pe@gmail.com	Confirmed	7	
Shaun St. Louis	IPM Magnetics	Yes	General Interest	shaun.stlouis@ipmmagnetics.com	Confirmed	8	
Angela Mathis	ThinkTank Maths Limited	Yes	General Interest	a.mathis@thinktankmaths.com	?	9	??
Mike Calkins	Three Sigma Well Design, LLC	Yes	General Interest	tswd@threesigmawelldesign.com	Added to be a Voting Member	10	Add
Nasikul Islam	Al Driller	Yes	Manufacturer-Service Supplier	nasikul@aidriller.com	Confirmed	1	Add
Ron Deady	APS Technology, Inc.	Yes	Manufacturer-Service Supplier	rdeady@aps-tech.com	Confirmed	2	
Jamie Stewart	Baker Hughes	Yes	Manufacturer-Service Supplier	Jamie.Stewart@bakerhughes.com	Confirmed	3	
Aubrey Holt	Bench Tree Group	Yes	Manufacturer-Service Supplier	Aubrey.Holt@benchtree.net	Confirmed	4	Changed
Michael Kuhlman	Cougar Drilling Solutions	Yes	Manufacturer-Service Supplier	Mkuhlman@cougards.com	Confirmed	5	Add
María French	Halliburton	Yes	Manufacturer-Service Supplier	maria.french@halliburton.com	Confirmed	6	
Andy McGregor	Helmerich & Payne, Inc.	Yes	Manufacturer-Service Supplier	andy.mcgregor@hpinc.com	Confirmed	7	
Mariya Kucherenko	MWDPlanet and Lumen Corp.	Yes	Manufacturer-Service Supplier	mariya@mwdplanet.ca	Confirmed	8	Update
Mike Attrell	Pacesetter	Yes	Manufacturer-Service Supplier	mattrell@pacesetterdirectional.ca	Confirmed New Email	9	Update
Mike Long	roundLAB Inc.	Yes	Manufacturer-Service Supplier	mlong@roundlabinc.com	Confirmed	10	Update
Julie Cruse	Scientific Drilling	Yes	Manufacturer-Service Supplier	julie.cruse@scientificdrilling.com	Confirmed	11	Update
Ross Lowdon	SLB	Yes	Manufacturer-Service Supplier	RLowdon@slb.com	Confirmed	12	
Chad Hanak	Superior QC, LLC	Yes	Manufacturer-Service Supplier	chad@superiorqc.com	Confirmed	13	
Ross Bremner	THREE60 ENERGY	Yes	Manufacturer-Service Supplier	Ross.Bremner@three60energy.com	Confirmed New Email	14	Update
William T. Allen	BP	Yes	Operator-User	William.Allen@bp.com	Confirmed	1	
Sareddy Escobar Gonzalez	Cenovus	Yes	Operator-User	sareddy.escobargonzalez@cenovus.com	Confirmed - Note the New Emai	2	Update
Kevin Sutherland	Chevron	Yes	Operator-User	kevin.sutherland@chevron.com	Confirmed	3	Add
Dalis Deliu	ConocoPhillips	Yes	Operator-User	Dalis.Deliu@conocophillips.com	Confirmed	4	
Heather Vannoy	EOG Resources	Yes	Operator-User	heather vannoy@eogresources.com	Confirmed	5	eeking approv
Marianne Houbiers	Equinor ASA	Yes	Operator-User	mhou@equinor.com	Confirmed	6	
Ayush Raj Srivastava	ExxonMobil	Yes	Operator-User	ayush.r.srivastava@exxonmobil.com	Confirmed	7	
James Franks	Hunt Oil Company	Yes	Operator-User	jfranks@huntoil.com	Need to confirm email	8	??
Bruce Gatherer	Iceland Drilling	Yes	Operator-User	bruce@iceland-drilling.com	Confirmed	9	
Zim Okafor	Nexen Energy ULC	Yes	Operator-User	zim.okafor@nexencnoocltd.com	?	10	??
Will Tank	Occidental Oil & Gas Corporation	Yes	Operator-User	Willard_Tank@oxy.com	Confirmed	11	
Matthew Weber	Shell	Yes	Operator-User	Matthew.Weber@shell.com	Confirmed and Add	12	Update
Hans Dreisig	Total Energies	Yes	Operator-User	hans.dreisig@totalenergies.com	Confirmed	13	



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

- <u>SPE Annual Technical Conference</u> and Exhibition 2023
 - San Antonio, Texas, USA
 - 16-18 October 2023
- ISCWSA Sub-Committee Mtgs Wednesday October 18th
- <u>ISCWSA Meeting 58 Thursday</u> <u>October 19th</u>

Event - ISCWSA #58 - San Antonio, Texas

OCT. 18 - OCT. 19, 2023	
ISCWSA #58 - San Antonio, Texas	
San Antonio	
San Antonio, Texas	
United States of America	
DESCRIPTION	DATE AND TIME
The 58th General Meeting of the ISCWSA will be held in San Antonio, Texas in	Wed, Oct. 18
conjunction with the SPE ATCE.	
The General Meeting is planned to take place on Thursday October 19th, with Sub- committee workgroup meetings on Wednesday October 18th. Please communicate with the appropriate Subcommittee Chair to volounteer.	Thu, Oct. 19, 2023
	LOCATION
If you would like to make a presentation, please submit your Abstract to the Program Chair using the link in the top bar of this webpage.	San Antonio
	San Antonio, Texas
We are also looking for SPONSORS for this event. Please contact us directly if you	United States of America
commitment to best practices in Wellbore Positioning, to the most important people	
in the world - YOUR customers.	
Return here for more details as they become available.	





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

- IADD Annual Technical Forum (2-Day Event) Call for Presentation Abstracts October 25th & 26th
- Oxy Woodlands Tower Conference Center Steering Committee Participation Exhibition (Limited Space)
- Program Chair: Samaa Saif Salim Al Adawi samaa_aladawi@oxy.com







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

IADC Technical Publications Committee (TPC) 2023 Annual Meeting

San Luis Resort 5222 Seawall Blvd. Galveston, TX 77551 Thursday – Friday, October 12th & 13th

Seeking Volunteers Contact Mary Dimataris if you would like to attend, <u>mdimataris@outlook.com</u>





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Open Discussion Future Topic Ideas Questions



Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

Thank you

Next OWSG Meeting: December 5, 2023

Pot-Luck Lunch Mtg