



# Quantitative Analysis of Geological Data Uncertainty to Increase Positional Confidence

Nico Cosca, Marc Willerth, Brian McManus, Alec Berarducci Helmerich & Payne



53rd General Meeting 14 & 15 of April 2021 Virtual Conference





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Depth and Vertical Errors**

- Pipe stretch
- Thermal expansion
- Pipe tally
- Surface surveying
- BHA sag
- Accelerometer errors
- Survey aliasing









The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Previous Work**

- · Geological data has been used to aid in positioning
- Usually qualitative
- Quantitative data could be implemented in the error model!
- Several applications could be considered (target sizing, SAGD, CA...)







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Formation Top Detection**

- Algorithmic approach to pattern recognition
- Option for human interpretation
- Traditionally used for
  - Earlier target changes
  - Reduce the need for corrective doglegs







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### Formation Top Detection

- Use of a "forward model" using empirical data to TVD correct a reference log
- Gamma is automatically correlated

- Notifications when a marker is crossed
- Is this accurate and repeatable?







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

# Driving to Grand Junction Office

- If I leave from the office, how far?
- If I leave from my house, how far?
- If I leave from Glasgow, how far?
- Once I reach this marker...
  - 11.1 miles









The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### In Practice

- Data from 4 pads in North Dakota, USA
- 8 wells crossing same formations
- Compared to independent model
- Consistency in measurements
  - Relative error is crucial







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Outliers**

Gross error detection

- Land surveying
- RKB measurements
- Pipe tally
- •

#### Formation Tops and Layer Models









# Repeatability

- Consistent slopes between layers
- Agreement with linear models
  - $\sigma_1 = 1.016 \text{ ft}$
  - $\sigma_2 = 1.467 \text{ ft}$
  - $\sigma_3 = 0.212 \text{ ft}$

#### Formation Tops and Layer Models









### **Top Detection**

- Using a single well
- Suggests depths to consider switching error terms
- Assumed to be depthindependent



Comparison of Variances from Surveys and Geologic Models Using a "Flat" Model

Quantitative Analysis of Geological Data Uncertainty to Increase Positional Confidence • Nico Cosca





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Top Detection**

- With higher resolution data
- Suggests very low
  error
- Almost immediate
  error reduction







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

# Potential Ways to Fit Into the Error Model

- Option 1: Combined Uncertainty
  - Geologic variance considered to be constant
  - Survey variance for ISCWSA test well 1 is known
  - Combination of independent measurements
- Option 2: Use vertical uncertainty from the geologic tie-on
  - Collapse vertical dimension
- Uncertainty remains relative and not absolute







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Error Comparison**

ISCWSA Test #1 Survey Vertical Axis Standard Deviations

#### Geologic Formation Vertical Axis Standard Deviations:

MD (m)	Survey σ (m)	Average Formation	Geologic Vertical
450	0.4343	Depth (m)	Survey σ (m)
1020	0.7186	2458	0.0648
2010	1.6741	2462	0.3097
3000	4.3375	2467	0.4471
4020	7,4460		



\*MWD+HRGM

Quantitative Analysis of Geological Data Uncertainty to Increase Positional Confidence • Nico Cosca





The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### **Error Reduction – Combined Surveys**

- Precedent in application (SPE-178826, Ledroz, et al., 2016)
- Reduction in error using a weighted average method

- Implementation into the error model
  - Has been done previously
  - This would be depth-dependent







The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

### Error Reduction – Geologic Tie-On

- Once the marker is reached, vertical uncertainty can be "reset"
  - Like resetting error propagation
- "Collapsing" the vertical error terms
- "No-Error" with surface uncertainty?







### Recap

- Algorithmic, repeatable approach to geologic marker recognition
- Significant error reduction at depth
- Potential applications
  - Target sizing, relative distance drilling (e.g. SAGD), collision avoidance, etc...
- Currently does not fit in the traditional Error Model framework





Wellbore Positioning Technical Section



The Industry Steering Committee on Wellbore Survey Accuracy (ISCWSA)

# **Thank You**

Questions



Quantitative Analysis of Geological Data Uncertainty to Increase Positional Confidence • Nico Cosca